

**Fred James**

Chief Regulatory Officer

Phone: 604-623-4046

Fax: 604-623-4407

[bchydroregulatorygroup@bchydro.com](mailto:bchydroregulatorygroup@bchydro.com)

November 9, 2017

Mr. Patrick Wruck  
Commission Secretary and Manager  
Regulatory Support  
British Columbia Utilities Commission  
Suite 410, 900 Howe Street  
Vancouver, BC V6Z 2N3

Dear Mr. Wruck:

**RE: British Columbia Utilities Commission (BCUC or Commission)  
British Columbia Hydro and Power Authority (BC Hydro)  
Open Access Transmission Tariff (OATT)  
Application for Approval of Amended Reassignment Agreements  
Previously Approved by Commission Order No. G-102-09**

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BC Hydro is seeking approval of the attached amendments to Attachments A-1 and Attachment B-1 of the OATT. Attachments A-1 and B-1 are forms of service agreement for the resale, reassignment or transfer of point-to-point transmission service (**Reassignment Agreements**).

As explained below, the Commission previously approved the Reassignment Agreements, but BC Hydro did not implement them in the OATT due to an oversight. BC Hydro is filing this application now to implement the previously approved Reassignment Agreements, with some immaterial adjustments to have a single form of agreement for all reassignments. BC Hydro is also seeking approval of a corresponding housekeeping amendment to the List of Attachments included on page ix of the OATT to reflect these amendments.

Given the length of time that has passed since the initial approval, BC Hydro describes the regulatory process and compliance with the past order approving the Reassignment Agreements in some detail below.

**Previous Approval of Reassignment Agreements**

The Reassignment Agreements were previously approved by the Commission in Order No. G-102-09, dated September 10, 2009. Order No. G-102-09 approved the British Columbia Transmission Corporation (**BCTC**) Application to Amend the Open Access Transmission Tariff dated November 21, 2008 (**2008 OATT Application**). The 2008 OATT Application sought approval of (i) amendments related to Federal Energy Regulatory Commission (**FERC**) Order No. 890, (ii) housekeeping amendments,

(iii) amendments related to short-term rate design, and (iv) amendments related to the release of capacity on the B.C. to Alberta path.

The Reassignment Agreements were part of BCTC's proposed Order No. 890 amendments to the OATT, and, in particular, related to amendments to the capacity reassignment provisions in section 23 of the OATT. Capacity reassignment was not a material issue in the proceeding<sup>1</sup> and the proposed amendments were approved by Order No. G-102-09 as follows:

The Commission Panel generally approves the Capacity Reassignment provisions, as proposed in the Application. The Commission Panel is of the view that the creation of a secondary market may serve to provide increased access to the transmission system, thereby promoting more efficient utilization of the grid. As noted by FERC, it may also assist parties in managing the financial risks associated with long term commitments. (FERC Order 890, para. 808) The Commission Panel notes, however, that the implementation plan described in FERC Order 890 includes a requirement for quarterly reporting. (FERC Order 890, para. 817) As BCTC has indicated that it intends to monitor the progress of its program (Exhibit B1-7, BCUC 1.28.1) the Commission Panel directs BCTC to prepare a summary report on the volumes and pricing of any reassigned transmission capacities on its system. This report is to be included in BCTC's annual report to the Commission.

Further to the above determination, BC Hydro continues to report on the volume and pricing of reassigned transmission in its annual reports. Copies of Reassignment Agreements, as previously approved by the Commission through Order No. G-102-09, are included as Appendix A for reference.

### **Implementation of Amendments Approved by Order No. G-102-09**

BCTC proposed a staged implementation schedule in Appendix C of the 2008 OATT Application. BCTC's proposed housekeeping amendments were to be implemented one month after approval. The majority of the Order No. 890-related amendments and short-term rate design were to be implemented within six months, and the other amendments were to be implemented by March 31, 2011, following an upgrade to BCTC's business systems.

BCTC's first compliance filing was dated October 21, 2009 (**2009 Compliance Filing**), in which BCTC filed the approved OATT tariff pages for stamping, with the exception of

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<sup>1</sup> BCTC received no comments on the proposals during its consultation process, and the Commission's Decision does not refer to any comments from interveners.

November 9, 2017  
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certain listed items. These items required additional time to implement due to the need to finalize business practices and/or make the necessary business system upgrades and implement Open Access Same-Time information System (**OASIS**) functionality.

BC Hydro filed a second compliance filing on November 16, 2010 (**2010 Compliance Filing**). Included in the 2010 Compliance Filing were the approved tariff pages related to the sale or assignment of transmission services contained in section 23 of the OATT. However, due to an oversight, the Reassignment Agreements were not included in the approved tariff pages.

In summary, the 2009 and 2010 Compliance Filings implemented all the OATT amendments approved by Order No. G-102-09, except for the Reassignment Agreements. Copies of the cover letters for the 2009 and 2010 Compliance Filings are attached as Appendix B for reference.

### **Capacity Reassignment since 2010**

Since the issuance of Order No. G-102-09, BC Hydro has continued the practice that was in place prior to the 2008 OATT Application of not requiring reassignment agreements. All assignees to date have in place a signed agreement that commits them to the provisions of the OATT for the type of service it is being assigned. In these cases, the reassignments are made through OASIS and BC Hydro relies on a general agreement it has in place with the assignee per Attachment A<sup>2</sup> or Attachment B<sup>3</sup> of the OATT. However, following approval of the Reassignment Agreements as requested in this letter, BC Hydro will require the execution of a Reassignment Agreement for capacity reassignments.

Despite not using a Reassignment Agreement based on the FERC *pro forma* open access transmission tariff (**Pro Forma OATT**), BC Hydro has nevertheless engaged in open and transparent reassignment processes through OASIS and has ensured that it has a contractual relationship with assignees. No OATT customer has complained or raised any concerns about the reassignment processes.

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<sup>2</sup> Umbrella Agreement for Short-Term Firm or Non-Firm Point-To-Point Transmission Service.

<sup>3</sup> Form of Service Agreement for Long-Term Firm Point-To-Point Transmission Service.

November 9, 2017  
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## Proposed Adjustments to Reassignment Agreements

The Reassignment Agreements proposed by BCTC and approved by Order No. G-102-09 consist of a form of agreement for short-term point-to-point service (Attachment A-1) and a form of agreement for long-term point-to-point service (Attachment B-1). BC Hydro believes that it would be simpler to adopt a single Attachment B-1 that governs all reassignments. Having a single form of agreement is consistent with the FERC Pro Forma OATT, which has a single Attachment A-1 for all reassignments.<sup>4</sup>

Also consistent with FERC's Pro Forma OATT, BC Hydro is proposing to delete the words "Long-Term Firm" from the title of the approved Attachment B-1 to reflect that the form of agreement is applicable to all forms of point-to-point transmission service reassignment, instead of just long-term firm point-to-point transmission service (**LTF Service**).<sup>5</sup> This proposed amendment to the title is the same as the amendment FERC made to the title of its Pro Forma OATT Attachment A-1 in its Order No. 890-A.<sup>6</sup>

With the above proposals, BC Hydro's proposed Attachment B-1 would be aligned with the FERC Pro Forma OATT Attachment A-1 in all respects, and Attachment A-1 of the OATT would no longer be required and would be deleted from the OATT.

## Conclusion

BC Hydro seeks a Commission order approving the proposed amendments to Attachments A-1 and B-1 of the OATT, as well as a corresponding housekeeping amendment to the List of Attachments included on page ix of the OATT to reflect these amendments.

Black-lined versions of the affected tariff pages are included in Appendix C to this letter. Clean versions of the affected tariff pages are included in Appendix D. A draft Order is included in Appendix E to this letter.

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<sup>4</sup> BC Hydro's Attachments A and B are in reverse order compared to FERC's Pro Forma OATT.

<sup>5</sup> Note that the "Specifications for the Resale, Reassignment or Transfer of Long-Term Firm Point-To-Point Transmission Service" included in Attachment B-1 would only be required if LTF Service is being reassigned.

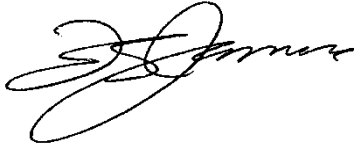
<sup>6</sup> FERC Order No. 890-A at paragraph 424, PDF pages 225 to 226. Available at: <https://www.ferc.gov/whats-new/comm-meet/2007/122007/E-1.pdf>.

November 9, 2017  
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Commission Secretary and Manager  
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For further information, please contact Anthea Jubb at 604-623-3545 or by email at [bchydroregulatorygroup@bchydro.com](mailto:bchydroregulatorygroup@bchydro.com).

Yours sincerely,



Fred James  
Chief Regulatory Officer

ch/ma

Enclosure (1)

**Open Access Transmission Tariff (OATT)  
Application for Approval of Amended Reassignment  
Agreements Previously Approved by  
Commission Order No. G-102-09**

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**Appendix A**

**OATT Attachments A-1 and B-1  
as Approved by Order No. G-102-09**

**ATTACHMENT A-1**

**Form Of Service Agreement For  
The Resale, Reassignment Or Transfer Of Short-Term Firm  
Point-To-Point Transmission Service**

- 1.0 This Service Agreement, dated as of \_\_\_\_\_, is entered into, by and between \_\_\_\_\_ (the Transmission Provider), and \_\_\_\_\_ (the Assignee).
- 2.0 The Assignee has been determined by the Transmission Provider to be an Eligible Customer under the Tariff pursuant to which the transmission service rights to be transferred were originally obtained.
- 3.0 The terms and conditions for the transaction entered into under this Service Agreement shall be subject to the terms and conditions of Part II of the Transmission Provider's Tariff, except for those terms and conditions negotiated by the Reseller of the reassigned transmission capacity (pursuant to Section 23.1 of this Tariff) and the Assignee, to include: contract effective and termination dates, the amount of reassigned capacity or energy, point(s) of receipt and delivery. Changes by the Assignee to the Reseller's Points of Receipt and Points of Delivery will be subject to the provisions of Section 23.2 of this Tariff.
- 4.0 The Transmission Provider shall credit the Reseller for the price reflected in the Assignee's Service Agreement or the associated OASIS schedule.
- 5.0 Any notice or request made to or by either Party regarding this Service Agreement shall be made to the representative of the other Party as indicated below.

Transmission Provider:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Assignee:

\_\_\_\_\_  
\_\_\_\_\_



\_\_\_\_\_

6.0 The Tariff is incorporated herein and made a part hereof.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials.

Transmission Provider:

By:  
\_\_\_\_\_  
Name Title Date

Assignee:

By:  
\_\_\_\_\_  
Name Title Date



**ATTACHMENT B-1**

**Form Of Service Agreement For  
The Resale, Reassignment Or Transfer Of  
Long-Term Firm Point-To-Point Transmission Service**

- 1.0 This Service Agreement, dated as of \_\_\_\_\_, is entered into, by and between \_\_\_\_\_ (the Transmission Provider), and \_\_\_\_\_ (the Assignee).
- 2.0 The Assignee has been determined by the Transmission Provider to be an Eligible Customer under the Tariff pursuant to which the transmission service rights to be transferred were originally obtained.
- 3.0 The terms and conditions for the transaction entered into under this Service Agreement shall be subject to the terms and conditions of Part II of the Transmission Provider's Tariff, except for those terms and conditions negotiated by the Reseller of the reassigned transmission capacity (pursuant to Section 23.1 of this Tariff) and the Assignee, to include: contract effective and termination dates, the amount of reassigned capacity or energy, point(s) of receipt and delivery. Changes by the Assignee to the Reseller's Points of Receipt and Points of Delivery will be subject to the provisions of Section 23.2 of this Tariff.
- 4.0 The Transmission Provider shall credit the Reseller for the price reflected in the Assignee's Service Agreement or the associated OASIS schedule.
- 5.0 Any notice or request made to or by either Party regarding this Service Agreement shall be made to the representative of the other Party as indicated below.

Transmission Provider:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Assignee:

\_\_\_\_\_  
\_\_\_\_\_



\_\_\_\_\_

6.0 The Tariff is incorporated herein and made a part hereof.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials.

Transmission Provider:

<u>By:</u>		
<u>Name</u>	<u>Title</u>	<u>Date</u>
_____	_____	_____

Assignee:

<u>By:</u>		
<u>Name</u>	<u>Title</u>	<u>Date</u>
_____	_____	_____

Specifications For The Resale, Reassignment Or Transfer of  
Long-Term Firm Point-To-Point Transmission Service

1.0 Term of Transaction: \_\_\_\_\_

\_\_\_\_\_ Start Date: \_\_\_\_\_

\_\_\_\_\_ Termination Date: \_\_\_\_\_

2.0 Description of capacity and energy to be transmitted by Transmission Provider  
including the electric Control Area in which the transaction originates.

\_\_\_\_\_

3.0 Point(s) of Receipt: \_\_\_\_\_

\_\_\_\_\_ Delivering Party: \_\_\_\_\_

4.0 Point(s) of Delivery: \_\_\_\_\_

\_\_\_\_\_ Receiving Party: \_\_\_\_\_

5.0 Maximum amount of reassigned capacity: \_\_\_\_\_

6.0 Designation of party(ies) subject to reciprocal service  
obligation: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

7.0 Name(s) of any Intervening Systems providing transmission  
service: \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_  
=

8.0 Service under this Agreement may be subject to some combination of the charges detailed below. (The appropriate charges for individual transactions will be determined in accordance with the terms and conditions of the Tariff.)

8.1 Transmission Charge:

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8.2 System Impact and/or Facilities Study Charge(s):

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8.3 Direct Assignment Facilities Charge:

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8.4 Ancillary Services Charges:

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9.0 Name of Reseller of the reassigned transmission capacity:

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**Open Access Transmission Tariff (OATT)  
Application for Approval of Amended Reassignment  
Agreements Previously Approved by  
Commission Order No. G-102-09**

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**Appendix B**

**Order No. G-102-09 Compliance Filings**



Janet L. Fraser  
Director, Regulatory Affairs  
Phone: 604-699-7318  
Fax: 604-699-7229  
E-mail: janet.fraser@bctc.com

21 October 2009

Ms. Erica Hamilton  
Commission Secretary  
British Columbia Utilities Commission  
900 Howe Street, Sixth Floor  
Vancouver BC, V6Z 2N3

Dear Ms. Hamilton:

**Re: British Columbia Transmission Corporation (BCTC)  
Open Access Transmission Tariff (OATT) Compliance Filing  
British Columbia Utilities Commission (Commission) Order No. G-102-09**

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Further to the Commission's Decision on BCTC's Application to Amend its OATT (Application), dated 10 September 2009 and issued under Order No. G-102-09, BCTC submits a compliance filing setting out revised Terms and Conditions and Rate Schedules of its OATT.

BCTC set out a red-line version of its OATT in Appendix A of its Application reflecting all the required amendments to the Terms and Conditions and Rate Schedules of the OATT consistent with the proposals in the Application. Appendix C of the Application set out an implementation schedule for the proposed amendments. That schedule contemplated three stages of implementation under which the proposed amendments would be implemented; namely, one month after Commission approval of BCTC's Application, six months after Commission approval of BCTC's Application, or on or before 31 March 2011.

At this time, BCTC files revised Terms and Conditions and Rate Schedules of its OATT incorporating the approved red-line OATT amendments, with the exception of the following amendments.

Suite 1100, Four Bentall Centre, 1055 Dunsmuir Street  
PO Box 49260, Vancouver, BC V7X 1V5  
[www.bctc.com](http://www.bctc.com)



<b>Amendment</b>	<b>OATT Section</b>
Reservation Priority	Section 13.2
Conditional Firm Service	Section 13.4
Conditional Firm Service	Section 13.6
Reservation Priority	Section 14.2
Conditional Firm Service	Section 14.7
Conditional Firm Service	Section 15.4(c)
Conditional Firm Service	Section 19.1
Conditional Firm Service	Section 19.3
Conditional Firm Service	Section 19.7
Performance Metrics and Penalties	Section 19.9
Capacity Reassignment	Section 23.1
Designation of Network Resources - Qualification	Section 29.2 (e)
Performance Metrics and Penalties	Section 32.5
Capacity Reassignment	Attachment A-1
Capacity Reassignment	Attachment B-1
Short-Term Rate Design	Schedule 01
Short-Term Rate Design	Schedule 02

BCTC will submit subsequent OATT compliance filings to incorporate the approved red-line OATT amendments when the associated business practices are finalized and/or the necessary business system upgrades and Open Access Same-Time information System (OASIS) functionality are in place. BCTC expects that the timing of such filings will align with the estimated implementation schedule initially set out in Appendix C of the Application for the amendments noted in the table above.

BCTC attaches revised Terms and Conditions and Rate Schedules of its OATT for acceptance by the Commission. Please direct any questions to Rob Gorter at 604-699-7593.

Sincerely,

*Original signed by*

Janet L. Fraser  
Director, Regulatory Affairs

Enclosure  
Copy: Registered Intervenors



FOR GENERATIONS

**Joanna Sofield**  
Chief Regulatory Officer  
Phone: (604) 623-4046  
Fax: (604) 623-4407  
bhydroregulatorygroup@bhydro.com

November 16, 2010

Ms. Erica M. Hamilton  
Commission Secretary  
British Columbia Utilities Commission  
Sixth Floor – 900 Howe Street  
Vancouver, BC V6Z 2N3

Dear Ms. Hamilton:

**RE: British Columbia Utilities Commission (BCUC)  
British Columbia Hydro and Power Authority (BC Hydro)  
Open Access Transmission Tariff (OATT)**

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BC Hydro is writing to the BCUC in compliance with the BCUC's decision (**the Decision**) with respect to the British Columbia Transmission Corporation's (**BCTC's**) November 21, 2008 Application to Amend the OATT and in particular to request that certain tariff sheets that were approved through BCUC Order No. G-102-09 be reviewed, to come into force effective December 1, 2010.

**I. Background**

On November 21, 2008, BCTC submitted an application to the BCUC to amend its OATT. The application contained BCTC's proposed amendments to its OATT to maintain consistency with the Federal Energy Regulatory Commission's (**FERC's**) proforma tariff as revised by FERC Order Nos. 890, 890-A and 890-B. The BCUC approved the proposed OATT amendments on September 10, 2009.<sup>1</sup> As reflected in Appendix C (Implementation Schedule) of the application some of the amendments were not to come into effect until on or before March 31, 2011.

On September 16, 2010 BC Hydro submitted an application to the BCUC seeking approval to amend the existing OATT, related tariff supplements and rate schedules to reflect the integration of BC Hydro and BCTC under the *Clean Energy Act* (British Columbia). This application is currently being reviewed by the BCUC and has not yet received approval.

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<sup>1</sup> Approved by BCUC Order No. G-102-09 dated September 10, 2009.

British Columbia Hydro and Power Authority, 333 Dunsmuir Street, Vancouver BC V6B 5R3  
www.bhydro.com





November 16, 2010  
 Ms. Erica M. Hamilton  
 Commission Secretary  
 British Columbia Utilities Commission  
 Open Access Transmission Tariff (OATT)

Page 2 of 3

BC Hydro makes this filing to the BCUC to request that the tariff sheets listed below that were approved through BCUC Order No. G-102-09 be reviewed and come into force effective December 1, 2010. These tariff sheets do not reflect any amendments applied for in the September 16, 2010 application since they have not yet been approved. The remaining tariff sheets from the 2008 application dealing with conditional firm service will be filed on or before March 31, 2011 as required.

Following acceptance of the attached tariff pages and approval of the September 16, 2010 application, BC Hydro will submit a consolidated OATT for acceptance

## II. Contents of Compliance Filing.

The filing includes the following pages from the OATT as both clean (Attachment 1) and black-lined (Attachment 2) versions:

Page 27  
 Page 28  
 Page 29  
 Page 34  
 Page 35  
 Page 65  
 Page 66  
 Page 74

For further information, please contact Janet Fraser at 604-623-4176.

Yours sincerely,

Joanna Sofield  
 Chief Regulatory Officer

gd/ma

Enclosure (1)

c.

<p><b>BCOAPO</b>          Attention: Jim Quail  <a href="mailto:jimquail@bcpiac.com">jimquail@bcpiac.com</a></p>	<p><b>Capital Power Corporation</b>          Attention: Daniel Jurijew  <a href="mailto:djurijew@capitalpower.com">djurijew@capitalpower.com</a></p>	<p><b>Cargill</b>          Attention: Philip Pauls  <a href="mailto:Philip_Pauls@cargill.com">Philip_Pauls@cargill.com</a>           Attention: Robert Walker  <a href="mailto:Robert_Walker@cargill.com">Robert_Walker@cargill.com</a></p>
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November 16, 2010  
 Ms. Erica M. Hamilton  
 Commission Secretary  
 British Columbia Utilities Commission  
 Open Access Transmission Tariff (OATT)

Page 3 of 3

<b>IPPBC</b> Attention: David Austin <a href="mailto:daustin@securitieslaw.bc.ca">daustin@securitieslaw.bc.ca</a>	<b>Enmax</b> Attention: Darren Gogol <a href="mailto:dgogol@enmax.com">dgogol@enmax.com</a>	<b>JIESC</b> Attention: Richard Stout <a href="mailto:roninconsult@live.com">roninconsult@live.com</a>  Attention: Brian R. Wallace <a href="mailto:rbw@bht.com">rbw@bht.com</a>
<b>Morgan Stanley</b> Attention: Deborah Hart <a href="mailto:deborah.hart@morganstanley.com">deborah.hart@morganstanley.com</a>  Attention: Jasper D Wright <a href="mailto:Jasper.D.Wright@morganstanley.com">Jasper.D.Wright@morganstanley.com</a>  Attention: Murray Margolis <a href="mailto:murray.margolis@morganstanley.com">murray.margolis@morganstanley.com</a>	<b>NorthPoint Energy</b> Attention: Dean K. Krauss <a href="mailto:dkrauss@northpointenergy.com">dkrauss@northpointenergy.com</a>  Attention: Dennis Slade <a href="mailto:dslade@northpointenergy.com">dslade@northpointenergy.com</a>	<b>Powerex</b> Attention: Mike MacDougall <a href="mailto:mike.macdougall@powerex.com">mike.macdougall@powerex.com</a>
<b>Tech Metals Ltd</b> Attention: Richard Deane <a href="mailto:Richard.Deane@teck.com">Richard.Deane@teck.com</a>	<b>TransAlta</b> Attention: Marcy Cochlan <a href="mailto:marcy_cochlan@transalta.com">marcy_cochlan@transalta.com</a>	<b>TransCanada</b> Attention: Chris Best <a href="mailto:chris_best@transcanada.com">chris_best@transcanada.com</a>  Attention: Regulatory Department <a href="mailto:tce_regulatory@transcanada.com">tce_regulatory@transcanada.com</a>

**Open Access Transmission Tariff (OATT)  
Application for Approval of Amended Reassignment  
Agreements Previously Approved by  
Commission Order No. G-102-09**

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**Appendix C**

**Amended Tariff Pages  
Black-lined**

**List of Attachments**

Attachment A: Umbrella Agreement for Short-Term Firm or Non-Firm Point-To-Point Transmission Service

~~Attachment A-1: Form of Service Agreement for the Resale, Reassignment or Transfer of Short-Term Firm Point-To-Point Transmission Service~~

Attachment B: Form of Service Agreement for Long-Term Firm Point-To-Point Transmission Service

~~Attachment B-1: Form of Service Agreement for the Resale, Reassignment or Transfer of Long-Term Firm Point-To-Point Transmission Service~~

Attachment C: Methodology To Assess Available Transfer Capability

Attachment D: Methodology for Completing a System Impact Study

Attachment E: Index of Point-To-Point Transmission Service Customers

Attachment F: Form of Service Agreement for Network Integration Transmission Service

Attachment G: Network Operating Agreement

Attachment H: Annual Transmission Revenue Requirement for Network Integration Transmission Service

Attachment I: Index of Network Integration Transmission Service Customers

Attachment J: Procedures for Addressing Parallel Flows

Attachment K: Transmission Planning Process

Attachment L: Creditworthiness Provisions

Attachment M-1: Standard Generator Interconnection Procedures (SGIP) including Standard Generator Interconnection Agreement (SGIA)

Attachment M-2: Transmission Service and Interconnection Service Procedures for CEAPS

Attachment N: Deferral Credits for Long Term Point-To-Point Customers Who Participate in a Dispatch Option During Critical Peak Periods

Attachment O: Recovery of New Facilities Costs

Attachment P: Contingency Resource Plans (CRP) and Release of Capacity Not Required by Network Integration Transmission Service (NITS)

Attachment Q-1: Dynamic Scheduling

Attachment Q-2: Network Economy Service

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

\_\_\_\_\_  
COMMISSION SECRETARY

**BC Hydro**

Open Access Transmission Tariff

Effective: 09 December 2010

OATT Attachment A-1 Page 1

**ATTACHMENT A-1**

**Form of Service Agreement for the Resale, Reassignment, or Transfer of Short-Term Firm  
Point-To-Point Transmission Service**

Reserved

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

COMMISSION SECRETARY

**BC Hydro**

Open Access Transmission Tariff

Effective: 09-December-2010\_\_\_\_\_

OATT Attachment B-1 – First Revision of Page 1

**ATTACHMENT B-1**

**Form of Service Agreement for the Resale, Reassignment, or Transfer of ~~Long-Term Firm~~  
Point-To-Point Transmission Service**

Reserved

- 1.0 This Service Agreement, dated as of \_\_\_\_\_, is entered into, by and between \_\_\_\_\_ (the Transmission Provider), and \_\_\_\_\_ (the Assignee).
- 2.0 The Assignee has been determined by the Transmission Provider to be an Eligible Customer under the Tariff pursuant to which the transmission service rights to be transferred were originally obtained.
- 3.0 The terms and conditions for the transaction entered into under this Service Agreement shall be subject to the terms and conditions of Part II of the Transmission Provider's Tariff, except for those terms and conditions negotiated by the Reseller of the reassigned transmission capacity (pursuant to Section -23.1 of this Tariff) and the Assignee, to include: contract effective and termination dates, the amount of reassigned capacity or energy, point(s) of receipt and delivery. -Changes by the Assignee to the Reseller's Points of Receipt and Points of Delivery will be subject to the provisions of Section -23.2 of this Tariff.
- 4.0 The Transmission Provider shall credit the Reseller for the price reflected in the Assignee's Service Agreement or the associated OASIS schedule.
- 5.0 Any notice or request made to or by either Party regarding this Service Agreement shall be made to the representative of the other Party as indicated below.

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

COMMISSION SECRETARY

**BC Hydro**

Open Access Transmission Tariff

Effective: 09-December-2010\_\_\_\_\_

OATT Attachment B-1 – First Revision of Page 2

Transmission Provider:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Assignee:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

6.0 The Tariff is incorporated herein and made a part hereof.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials.

Transmission Provider:

By: \_\_\_\_\_

\_\_\_\_\_  
Name Title Date

Assignee:

By: \_\_\_\_\_

\_\_\_\_\_  
Name Title Date

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

\_\_\_\_\_  
COMMISSION SECRETARY

**BC Hydro**

Open Access Transmission Tariff

Effective: 09-December-2010\_\_\_\_\_

OATT Attachment B-1 – First Revision of Page 3

**Specifications for the Resale, Reassignment or Transfer  
of Long-Term Firm Point-To-Point Transmission Service**

1.0 Term of Transaction: \_\_\_\_\_

Start Date: \_\_\_\_\_

Termination Date: \_\_\_\_\_

2.0 Description of capacity and energy to be transmitted by Transmission Provider  
including the electric Control Area in which the transaction originates.

\_\_\_\_\_

3.0 Point(s) of Receipt: \_\_\_\_\_

Delivering Party: \_\_\_\_\_

4.0 Point(s) of Delivery: \_\_\_\_\_

Receiving Party: \_\_\_\_\_

5.0 Maximum amount of reassigned capacity: \_\_\_\_\_

6.0 Designation of party(ies) subject to reciprocal service obligation:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

7.0 Name(s) of any Intervening Systems providing transmission service:

\_\_\_\_\_

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

\_\_\_\_\_  
COMMISSION SECRETARY



**BC Hydro**

Open Access Transmission Tariff

Effective: 09-December-2010\_\_\_\_\_

OATT Attachment B-1 – First Revision of Page 4

8.0 Service under this Agreement may be subject to some combination of the charges detailed below. (The appropriate charges for individual transactions will be determined in accordance with the terms and conditions of the Tariff.)

8.1 Transmission Charge: \_\_\_\_\_

\_\_\_\_\_

8.2 System Impact and/or Facilities Study Charge(s): \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

8.3 Direct Assignment Facilities Charge: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

8.4 Ancillary Services Charges: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

9.0 Name of Reseller of the reassigned transmission capacity:

\_\_\_\_\_

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

\_\_\_\_\_  
COMMISSION SECRETARY

**Open Access Transmission Tariff (OATT)  
Application for Approval of Amended Reassignment  
Agreements Previously Approved by  
Commission Order No. G-102-09**

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**Appendix D**

**Amended Tariff Pages  
Clean**

**BC Hydro**

Open Access Transmission Tariff

Effective:

OATT Terms and Conditions  
Second Revision of Page ix

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**List of Attachments**

- Attachment A: Umbrella Agreement for Short-Term Firm or Non-Firm Point-To-Point Transmission Service
  
- Attachment B: Form of Service Agreement for Long-Term Firm Point-To-Point Transmission Service
- Attachment B-1: Form of Service Agreement for the Resale, Reassignment or Transfer of Point-To-Point Transmission Service
- Attachment C: Methodology To Assess Available Transfer Capability
- Attachment D: Methodology for Completing a System Impact Study
- Attachment E: Index of Point-To-Point Transmission Service Customers
- Attachment F: Form of Service Agreement for Network Integration Transmission Service
  
- Attachment G: Network Operating Agreement
- Attachment H: Annual Transmission Revenue Requirement for Network Integration Transmission Service
  
- Attachment I: Index of Network Integration Transmission Service Customers
- Attachment J: Procedures for Addressing Parallel Flows
- Attachment K: Transmission Planning Process
- Attachment L: Creditworthiness Provisions
- Attachment M-1: Standard Generator Interconnection Procedures (SGIP) including Standard Generator Interconnection Agreement (SGIA)
- Attachment M-2: Transmission Service and Interconnection Service Procedures for CEAPS
  
- Attachment N: Deferral Credits for Long Term Point-To-Point Customers Who Participate in a Dispatch Option During Critical Peak Periods
  
- Attachment O: Recovery of New Facilities Costs
- Attachment P: Contingency Resource Plans (CRP) and Release of Capacity Not Required by Network Integration Transmission Service (NITS)
  
- Attachment Q-1: Dynamic Scheduling
- Attachment Q-2: Network Economy Service

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ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

\_\_\_\_\_  
COMMISSION SECRETARY

**BC Hydro**

Open Access Transmission Tariff

Effective:

OATT Attachment B-1 – First Revision of Page 1

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**ATTACHMENT B-1**

**Form of Service Agreement for the Resale, Reassignment or Transfer of Point-To-Point  
Transmission Service**

- 1.0 This Service Agreement, dated as of \_\_\_\_\_, is entered into, by and between \_\_\_\_\_ (the Transmission Provider), and \_\_\_\_\_ (the Assignee).
- 2.0 The Assignee has been determined by the Transmission Provider to be an Eligible Customer under the Tariff pursuant to which the transmission service rights to be transferred were originally obtained.
- 3.0 The terms and conditions for the transaction entered into under this Service Agreement shall be subject to the terms and conditions of Part II of the Transmission Provider's Tariff, except for those terms and conditions negotiated by the Reseller of the reassigned transmission capacity (pursuant to Section 23.1 of this Tariff) and the Assignee, to include: contract effective and termination dates, the amount of reassigned capacity or energy, point(s) of receipt and delivery. Changes by the Assignee to the Reseller's Points of Receipt and Points of Delivery will be subject to the provisions of Section 23.2 of this Tariff.
- 4.0 The Transmission Provider shall credit the Reseller for the price reflected in the Assignee's Service Agreement or the associated OASIS schedule.
- 5.0 Any notice or request made to or by either Party regarding this Service Agreement shall be made to the representative of the other Party as indicated below.

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ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

\_\_\_\_\_  
COMMISSION SECRETARY

**BC Hydro**

Open Access Transmission Tariff

Effective:

OATT Attachment B-1 – First Revision of Page 2

Transmission Provider:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Assignee:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

6.0 The Tariff is incorporated herein and made a part hereof.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials.

Transmission Provider:

By: \_\_\_\_\_  
Name Title Date

Assignee:

By: \_\_\_\_\_  
Name Title Date

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

COMMISSION SECRETARY

**BC Hydro**

Open Access Transmission Tariff

Effective:

OATT Attachment B-1 – First Revision of Page 3

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**Specifications for the Resale, Reassignment or Transfer  
of Long-Term Firm Point-To-Point Transmission Service**

1.0 Term of Transaction: \_\_\_\_\_

Start Date: \_\_\_\_\_

Termination Date: \_\_\_\_\_

2.0 Description of capacity and energy to be transmitted by Transmission Provider including the electric Control Area in which the transaction originates.

\_\_\_\_\_

3.0 Point(s) of Receipt: \_\_\_\_\_

Delivering Party: \_\_\_\_\_

4.0 Point(s) of Delivery: \_\_\_\_\_

Receiving Party: \_\_\_\_\_

5.0 Maximum amount of reassigned capacity: \_\_\_\_\_

6.0 Designation of party(ies) subject to reciprocal service obligation:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

7.0 Name(s) of any Intervening Systems providing transmission service:

\_\_\_\_\_

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ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

\_\_\_\_\_  
COMMISSION SECRETARY

**BC Hydro**

Open Access Transmission Tariff

Effective:

OATT Attachment B-1 – First Revision of Page 4

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8.0 Service under this Agreement may be subject to some combination of the charges detailed below. (The appropriate charges for individual transactions will be determined in accordance with the terms and conditions of the Tariff.)

8.1 Transmission Charge: \_\_\_\_\_

\_\_\_\_\_

8.2 System Impact and/or Facilities Study Charge(s): \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

8.3 Direct Assignment Facilities Charge: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

8.4 Ancillary Services Charges: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

9.0 Name of Reseller of the reassigned transmission capacity:

\_\_\_\_\_

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ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

\_\_\_\_\_  
COMMISSION SECRETARY

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**Open Access Transmission Tariff (OATT)**  
**Application for Approval of Amended Reassignment**  
**Agreements Previously Approved by**  
**Commission Order No. G-102-09**

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**Appendix E**

**Draft Order**





**ORDER NUMBER**  
**G-xx-xx**

IN THE MATTER OF  
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

British Columbia Hydro and Power Authority (BC Hydro)  
Open Access Transmission Tariff  
Application for Approval of Amended Reassignment Agreements  
Previously Approved by Commission Order No. G-102-09

**BEFORE:**

Commissioner  
Commissioner  
Commissioner

on Date

**ORDER**

**WHEREAS:**

- A. On November 21, 2008, the British Columbia Transmission Corporation (BCTC) submitted an application to Amend the Open Access Transmission Tariff (OATT), including amendments to the provisions for the sale or assignment of transmission services (Capacity Reassignment) that are contained in section 23 of the OATT, and proposed forms of service agreement for the resale, reassignment or transfer of short-term firm and long-term firm point-to-point transmission service (Reassignment Agreements) as Attachments A-1 and B-1;
- B. The Capacity Reassignment provisions and the Reassignment Agreements were approved through Commission Order No. G-102-09, dated September 10, 2009.
- C. In its subsequent compliance filing dated October 21, 2009, BCTC filed its approved OATT tariff pages for stamping, with the exception of certain listed items, including the Capacity Reassignment provisions and the Reassignment Agreements, that required additional time to finalize business practices and/or make the necessary system upgrades;
- D. On November 16, 2010, BC Hydro made a further compliance filing, which included submission of approved OATT tariff pages related to the Capacity Reassignment provisions of section 23 of the OATT; however, the Reassignment Agreements were not included in this filing due to an oversight;
- E. On November 9, 2017, BC Hydro submitted an application in which it requested an amendment to the title of the approved Reassignment Agreement Attachment B-1 such that this form of agreement would apply to all Capacity Reassignments of point-to-point transmission service, deletion of Reassignment Agreement

Attachment A-1, which would no longer be required, and housekeeping amendments to the list of attachments in the OATT to reflect these amendments;

F. The Commission has reviewed the Application and finds approval of the Application is warranted.

**NOW THEREFORE** the Commission orders as follows:

1. The amendments to the OATT as described in BC Hydro's Application dated November 9, 2017 are approved.
2. BC Hydro must notify Transmission Customers of this Order by way of a transmission bulletin posted to its transmission website within 15 days of the date of this Order.
3. BC Hydro must file amended OATT Tariff pages in accordance with the terms of this Order within 30 days of the date of this Order.

**DATED** at the City of Vancouver, in the Province of British Columbia, this (XX) day of (Month Year).

BY ORDER

(X. X. last name)  
Commissioner

Attachment Options