



British Columbia
Utilities Commission

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VIA EMAIL

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April 8, 2016

Mr. Tom Loski
Chief Regulatory Officer
Regulatory & Rates Group
British Columbia Hydro and Power Authority
16th Floor – 333 Dunsmuir Street
Vancouver, BC V6B 5R3

Dear Mr. Loski:

Re: British Columbia Hydro and Power Authority
F2017 to F2019 Revenue Requirements Application
Request for Interim F2017 Rates Compliance with Commission Order No. G-40-16

Further to your letter dated March 29, 2016, submitting amended tariff pages in accordance with Order G-40-16, enclosed please find one duly executed set of tariff pages accepted for filing effective April 1, 2016.

Yours truly,

/s/ Laurel Ross

PWN/cms
Enclosures

SCHEDULE 1101, 1121 – RESIDENTIAL SERVICE

Availability: For Residential Service. Service is normally single phase, 60 hertz at the secondary potential available. In BC Hydro's discretion, service may be three phase 120/208 or 240 volts.

Applicable in: Rate Zone I.

Rate: 1. Schedule 1101 - Residential Service

Basic Charge 18.35¢ per day

Energy Charge

A. For customers billed monthly

Step 1 – First 675 kW.h per month @ 8.29 cents/kW.h

Step 2 – Additional kW.h per month @ 12.43 cents/kW.h

B. For customers billed bi-monthly

Step 1 – First 1350 kW.h per two months @ 8.29 cents/kW.h

Step 2 – Additional kW.h per two months @ 12.43 cents/kW.h

Note: For billing purposes. Step 1 is pro-rated on a daily basis.

2. Schedule 1121 - Multiple Residential Service

Basic Charge 18.35¢ per Single-Family Dwelling per day

Energy Charge – Per Single Family Dwelling

A. For Customers billed monthly

Step 1 – First 675 kW.h. per month @ 8.29 cents/kW.h

Step 2 – Additional KW.h per month @ 12.43 cents/kW.h

B. For Customers billed bi-monthly

Step 1 – First 1350 kW.h per two months @ 8.29 cents/kW.h

Step 2 – Additional kW.h per two months @ 12.43 cents/kW.h

Note: For billing purposes, Step 1 is pro-rated on a daily basis

Minimum Charge: Schedule 1101 - The Basic Charge.

Schedule 1121 - The Basic Charge per Single-Family Dwelling.

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Special
Conditions:

1. The maximum capacity of all heating elements energized at any one time in any water heater served under this schedule shall not exceed the greater of 1,500 watts or 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with the written permission of BC Hydro.
2. Schedule 1121 applies if the Premises contain more than two Single-Family Dwellings.

A discount of 25¢ per month per kW of maximum demand shall be applied to Schedule 1121 if a Customer supplies the transformation from a primary potential to a secondary potential. BC Hydro will install a demand meter in addition to a kilowatt hour meter. BC Hydro will install its meters at the secondary potential. The Billing Code for Schedule 1121 Customers eligible for the Discount for Ownership of Transformers shall be Schedule 1122.

Rate Rider:

The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate
Increase:

Effective April 1, 2016 the Rates and Minimum Charge under these schedules include an interim increase of 4.00% before rounding, approved by BCUC Order No. G-40-16.

ACCEPTED: April 6, 2016
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ACTING COMMISSION SECRETARY

SCHEDULE 1105 – RESIDENTIAL SERVICE – DUAL FUEL (CLOSED)

- Availability: For residential space heating and water heating upon an interruptible basis.
Electricity purchased under this rate schedule will be separately metered.
Service is single phase, 60 hertz, at 120/240 or 240 volts.
This schedule is available only in Premises served under this schedule on 15 January 1990 and continuously thereafter, only with respect to equipment served under this schedule on 15 January 1990 and continuously thereafter, and only in Premises where there has been no change in Customer since April 1, 2008.
- Applicable in: Rate Zone I in areas where, in BC Hydro's opinion, BC Hydro's transmission, sub-transmission and distribution circuit feeders are or will be capable of handling the added load.
- Rate: Except as stated hereunder, the rate shall be:

5.43¢ per kW.h

Exception: If during a Period of Interruption a customer has failed to comply with BC Hydro's requirement to cease the use of electricity and BC Hydro, in its sole discretion, continues to supply electricity, the rate for such electricity shall be:

31.58¢ per kW.h
- Period of Interruption: A period during which a customer is required by BC Hydro to cease the use of electricity under this rate schedule.

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5. BC Hydro will upgrade an existing service connection supplying firm load to serve additional load under this rate schedule. The charge for upgrading will be the same as applicable to a new service connection.
6. No other load than that stipulated in the Availability clause is permitted under this rate schedule. Any unauthorized use of electricity or any refusal by a customer to permit Access to Premises in accordance with the Terms and Conditions of BC Hydro's Electric Tariff will result in the immediate disconnection of the service and all unauthorized consumption as estimated by BC Hydro shall be billed at the rate for electricity during a Period of Interruption as stated in this rate schedule.
7. In addition to and without restriction of any other limitations of liability of BC Hydro, BC Hydro shall specifically not be liable for any loss, damage, injury or expense occasioned to or suffered by any customer receiving service on this rate schedule, or by any other person, for or by reason of any interruption of electricity supply whatsoever for any reason whatsoever.
8. The maximum capacity of all heating elements energized at any one time in any water heater served under this schedule shall not exceed the greater of 1,500 watts or 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with the written permission of BC Hydro
9. At the conclusion of any Period of Interruption, BC Hydro may terminate service under this rate schedule to any customer who used electricity during a Period of Interruption, unless it can be demonstrated to BC Hydro's satisfaction that adequate standby facilities exist.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate Increase: Effective April 1, 2016 the Rates and Minimum Charge under these schedules include an interim increase of 4.00% before rounding, approved by BCUC Order No. G-40-16.

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SCHEDULE 1107, 1127 – RESIDENTIAL SERVICE – ZONE II

Availability: For Residential Service. Service is normally single phase, 60 hertz at the secondary potential available. In BC Hydro's discretion, service may be three phase 120/208 or 240 volts.

Applicable in: Rate Zone II.

Rate:

1. Schedule 1107 - Residential Service
Basic Charge 19.57 ¢ per day
First 1500 kW.h per month @ 9.93 ¢ per kW.h
All additional kW.h per month @ 17.07 ¢ per kW.h.
2. Schedule 1127 - Multiple Residential Service
Basic Charge 19.57 ¢ per single-family dwelling per day
First 1500 kW.h per single-family dwelling per month @ 9.93 ¢ per kW.h
All additional kW.h per month @ 17.07 ¢ per kW.h.

Minimum Charge: Schedule 1107 - The Basic Charge.
Schedule 1127 - The Basic Charge per Single-Family Dwelling.

Special Conditions:

1. The maximum capacity of all heating elements energized at any one time in any water heater served under this schedule shall not exceed the greater of 1,500 watts or 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with the written permission of BC Hydro.
2. Schedule 1127 applies if the Premises contain more than two Single-Family Dwellings.

Discount for Ownership of Transformers: A discount of 25¢ per month per kW of maximum demand shall be applied to Schedule 1127 if a Customer supplies the transformation from a primary potential to a secondary potential. BC Hydro will install a demand meter in addition to a kilowatt hour meter. BC Hydro will install its meters at the secondary potential. The Billing Code for Schedule 1127 Customers eligible for the Discount for Ownership of Transformers shall be Schedule 1128.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate Increase: Effective April 1, 2016 the Rates and Minimum Charge under these schedules include an interim increase of 4.00% before rounding, approved by BCUC Order No. G-40-16.

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ACTING COMMISSION SECRETARY

SCHEDULE 1148 – RESIDENTIAL SERVICE – ZONE II (CLOSED)

Availability: For Residential Service in Rate Zone II where a permanent electric space heating system is in use, providing the aforesaid system was installed prior to 10 October 1966.

This schedule is available only to a Customer and Premises served under this rate schedule on 24 April 1992 and continuously thereafter.

Applicable in: Rate Zone II.

Rate: Basic Charge 19.57 ¢ per day
All kW.h @ 9.93 ¢ per kW.h.

Minimum Charge: The Basic Charge.

Special Condition: The maximum capacity of all heating elements energized at any one time in any water heater served under this schedule shall not exceed the greater of 1,500 watts or 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with the written permission of BC Hydro.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate Increase: Effective April 1, 2016 the Rates and Minimum Charge under these schedules include an interim increase of 4.00% before rounding, approved by BCUC Order No. G-40-16.

ACCEPTED: April 6, 2016

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SCHEDULE 1151, 1161 - EXEMPT RESIDENTIAL SERVICE

- Availability: For residential service and uses exempted from rate schedules 1101 and 1121, including:
1. Use upon farms as referenced in the definition of Residential Service.
 2. Residential service Customers in Rate Zone IB.
- Service is normally single phase, 60 hertz at the secondary potential available. In BC Hydro's discretion, service may be three phase 120/208 or 240 volts.
- Applicable in: Rate Zone I and Rate Zone IB
- Rate:
1. Schedule 1151 – Residential Service
Basic Charge 19.57¢ per day
All kW.h @ 9.93¢ per kW.h
 2. Schedule 1161 – Multiple Residential Service
Basic Charge 19.57¢ per day per Single-Family Dwelling per day
All kW.h @ 9.93¢ per kW.h
- Minimum Charge: Schedule 1151 - The Basic Charge.
Schedule 1161 – The Basic Charge per Single-Family Dwelling
- Special Conditions: The maximum capacity of all heating elements energized at any one time in any water heater served under this schedule shall not exceed the greater of 1,500 watts or 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with the written permission of BC Hydro.

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Discount for Ownership of Transformers: A discount of 25¢ per month per kW of maximum demand shall be applied to Schedule 1161 if a Customer supplies the transformation from a primary potential to a secondary potential. BC Hydro will install a demand meter in addition to a kilowatt hour meter. BC Hydro will install its meters at the secondary potential. The Billing Code for Schedule 1161 Customers eligible for the Discount for Ownership of Transformers shall be Schedule 1162.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate Increase: Effective April 1, 2016 the Rates and Minimum Charge under these schedules include an interim increase of 4.00% before rounding, approved by BCUC Order No. G-40-16.

ACCEPTED: April 6, 2016

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SCHEDULE 1200, 1201, 1210, 1211 – EXEMPT GENERAL SERVICE (35 KW AND OVER)

Availability: For Customers who qualify for General Service and who are enrolled in BC Hydro's Medium General Service (MGS) or Large General Service (LGS) control groups and customers in Rate Zone 1B. A Customer who ceases to be enrolled in a MGS or the LGS control group shall revert to service under the applicable MGS rate schedule or LGS rate schedule. Supply is 60 hertz, single or three phase at secondary or primary potential. BC Hydro reserves the right to determine the potential of the service connection.

Applicable in: Rate Zone I and Rate Zone IB.

Rate: Basic Charge
23.47 ¢ per day

Demand Charge

First 35 kW of Billing Demand per Billing Period @ \$0.00 per kW
Next 115 kW of Billing Demand per Billing Period @ \$5.72 per kW
All additional kW of Billing Demand per Billing Period @ \$10.97 per kW

Energy Charge

First 14800 kW.h of energy consumption in the Billing Period
@ 11.16 ¢ per kW.h
All additional kW.h of energy consumption in the Billing Period
@ 5.36 ¢ per kW.h

Discounts

1. A discount of 1½% shall be applied to the above charges if a Customer's supply of electricity is metered at a primary potential.
2. A discount of 25¢ per billing period per kW of billing demand shall be applied to the above charges if a Customer supplies transformation from a primary potential to a secondary potential.
3. If a Customer is entitled to both of the above discounts, the discount for metering at a primary potential shall be applied first.

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Billing Codes: Schedule 1200 applies if a Customer's supply of electricity is metered at a secondary potential and BC Hydro supplies transformation from a primary potential to a secondary potential.

Schedule 1201 applies if a Customer's supply of electricity is metered at a primary potential and BC Hydro supplies transformation from a primary potential to a secondary potential.

Schedule 1210 applies if a Customer's supply of electricity is metered at a secondary potential and the Customer supplies transformation from a primary potential to a secondary potential.

Schedule 1211 applies if a Customer's supply of electricity is metered at a primary potential and the Customer supplies transformation from a primary potential to a secondary potential.

Billing Demand: The Billing Demand shall be the highest kW demand in the Billing Period.

Billing Period: "Billing Period" means a period of 27 to 33 consecutive days between regular meter readings, provided that in cases where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.

Monthly Minimum Charge: 50% of the highest maximum demand charge billed in any billing period wholly within an on-peak period during the immediately preceding eleven billing periods. For the purpose of this provision an on-peak period commences on 1 November in any year and terminates on 31 March of the following year.

Special Condition: 1. A demand meter will normally be installed. Prior to the installation of such a meter, or if such a meter is not installed, the demand for billing purposes shall be the assessed demand estimated by BC Hydro.

 2. Migration rule (between Exempt General Service and Small General Service): Customers taking service at Exempt General Service rates (Rate Schedules 1200, 1201, 1210 or 1211) will be moved to service at Small General Service rates (Rate Schedules 1300, 1301, 1310 or 1311) if the Customers' Billing Demand in each of the 12 most recent consecutive Billing Periods was less than 35 kW.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate Increase: Effective April 1, 2016 the Rates and Minimum Charge under these schedules include an interim increase of 4.00% before rounding, approved by BCUC Order No. G-40-16.

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SCHEDULE 1205, 1206, 1207 – GENERAL SERVICE – DUAL FUEL (CLOSED)

Availability: For general space heating, water heating and industrial process heating upon an interruptible basis.

Electricity purchased under these rate schedules will be separately metered. Service is 60 hertz single or three phase at the secondary or primary potential available. BC Hydro reserves the right to determine the potential of the service connection.

This schedule is available only in Premises served under this schedule on 15 January 1990 and continuously thereafter, only with respect to equipment served under this schedule on 15 January 1990 and continuously thereafter, and only in Premises where there has been no change in Customer since April 1, 2008.

Applicable in: Rate Zone I in areas where, in BC Hydro's opinion, BC Hydro's transmission, sub-transmission and distribution circuit feeders are or will be capable of handling the added load.

Rate: Except as stated hereunder the rate shall be:

First 8000 kW.h per month @ 5.43 ¢ per kW.h

All additional kW.h per month @ 3.56 ¢ per kW.h

Exception: If during a Period of Interruption a customer has failed to comply with BC Hydro's requirement to cease the use of electricity and BC Hydro, in its sole discretion, continues to supply electricity, the rate for such electricity shall be:

31.58 ¢ per kW.h

Period of Interruption: A period during which a customer is required by BC Hydro to cease the use of electricity under these rate schedules.

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the Terms and Conditions of BC Hydro's Electric Tariff will result in the immediate disconnection of the service and all unauthorized consumption as estimated by BC Hydro shall be billed at the rate for electricity during a Period of Interruption as stated in these rate schedules.

9. In addition to and without restriction of any other limitations of liability of BC Hydro, BC Hydro shall specifically not be liable for any loss, damage, injury or expense occasioned to or suffered by any customer receiving service on these rate schedules, or by any other person, for or by reason of any interruption of electricity supply whatsoever for any reason whatsoever.
10. A customer who signs a contract with BC Hydro for the supply of electricity to new load under these rate schedules during the period commencing 1 July 1988 and ending 31 December 1988 shall be eligible to receive an incentive rebate on his electricity bills provided the customer begins taking service under these rate schedules no later than twelve months following the date the contract was signed.
11. A rebate shall be applied to reduce the effective rate to 1.1 ¢ per kW.h. Such rebate will apply only to an accumulated maximum of \$30.00 per kW of connected new load in excess of 35 kW and only up to the first two years following connection. Bills for energy consumed shall be calculated and presented at full rates with the rebate for any given period applied to the following bill. The maximum two year period of billing rebates shall be extended by the equivalent of any Period of Interruption. Rebates shall not be applied to reduce the rate applicable for consumption during a Period of Interruption, nor shall rebates be applied to reduce power factor surcharges.
12. At the conclusion of any Period of Interruption, BC Hydro may terminate service under these rate schedules to any customer who used electricity during a Period of Interruption, unless it can be demonstrated to BC Hydro's satisfaction that adequate standby facilities exist.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate Increase: Effective April 1, 2016 the Rates and Minimum Charge under these schedules include an interim increase of 4.00% before rounding, approved by BCUC Order No. G-40-16.

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SCHEDULE 1234 – SMALL GENERAL SERVICE (UNDER 35 KW) – ZONE II

Availability: For all purposes where a demand meter is not installed because the Customer's demand as estimated by BC Hydro is less than 35 kW.
Supply is 60 hertz, single or three phase at an available secondary potential.

Applicable in: Rate Zone II.

Rate: Basic Charge 23.47 ¢ per day
First 7000 kW.h per month @ 11.16 ¢ per kW.h
All additional kW.h per month @ 18.58 ¢ per kW.h

Minimum Charge: The Basic Charge.

Special Conditions for Unmetered Service: Same as in Rate Schedules 1300, 1301, 1310 and 1311.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate Increase: Effective April 1, 2016 the Rates and Minimum Charge under these schedules include an interim increase of 4.00% before rounding, approved by BCUC Order No. G-40-16.

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SCHEDULE 1253 – DISTRIBUTION SERVICE – IPP STATION SERVICE

Availability: For Customers who are Independent Power Producers (IPPs) served at distribution voltage, subject to the Special Conditions below.

Applicable in: Rate Zone I excluding Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.

Rate: Energy Charge: The sum, over the Billing Period, of the hourly energy consumed multiplied by the entry in the ICE Mid Columbia (Mid-C) Peak, and Mid-C Off-Peak weighted average index price as published by ICE in the ICE Day Ahead Power Price Report that corresponds to the time when consumption occurred, during that hour.

Monthly Minimum Charge: \$43.02

- Special Conditions:
1. BC Hydro agrees to provide Electricity under this Schedule to the extent that it has energy and capacity to do so.
 2. BC Hydro may, without notice to the Customer, terminate the supply of Electricity under this Schedule if at any time BC Hydro does not have sufficient energy or capacity.
 3. Prior to taking Electricity under this Schedule, the Customer may be required to obtain approval from BC Hydro. BC Hydro will advise the Customer of the need to obtain approval prior to the taking of energy under this Schedule.
 4. Electricity taken under this Schedule is to be used solely for maintenance and black-start requirements and shall not displace Electricity that would normally be generated by the Customer.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate Increase: Effective April 1, 2016 the Rates and Minimum Charge under these schedules include an interim increase of 4.00% before rounding, approved by BCUC Order No. G-40-16.

ACCEPTED: April 6, 2016

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**SCHEDULE 1255, 1256, 1265, 1266 – GENERAL SERVICE (35 KW AND OVER) –
ZONE II**

Availability: For all purposes. Supply is 60 hertz, single or three phase at secondary or primary potential. BC Hydro reserves the right to determine the potential of the service connection.

Applicable in: Rate Zone II.

Rate: Basic Charge 23.47 ¢ per day
First 200 kW.h per kW of demand per month @ 11.16 ¢ per kW.h
All additional kW.h per month @ 18.58 ¢ per kW.h.

Discounts

1. A discount of 1½% shall be applied to the above rate if a Customer's supply of electricity is metered at a primary potential.
2. A discount of 25¢ per month per kW of billing demand shall be applied to the above rate if a Customer supplies transformation from a primary to a secondary potential.
3. If a Customer is entitled to both of the above discounts the discount for metering at a primary potential shall be applied first.

Billing Codes:

<u>Schedule 1255</u>	applies if a Customer's supply of electricity is metered at a secondary potential and BC Hydro supplies transformation from a primary potential to a secondary potential.
<u>Schedule 1256</u>	applies if a Customer's supply of electricity is metered at a primary potential and BC Hydro supplies transformation from a primary potential to a secondary potential.
<u>Schedule 1265</u>	applies if a Customer's supply of electricity is metered at a secondary potential and the Customer supplies transformation from a primary potential to a secondary potential.
<u>Schedule 1266</u>	applies if a Customer's supply of electricity is metered at a primary potential and the Customer supplies transformation from a primary potential to a secondary potential.

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- Monthly Minimum Charge: The Monthly Minimum Charge paid by a Customer on Schedule 1255, or 1256, or 1265 or 1266 shall be the charge the Customer would have paid if he had been billed on Schedule 1200, or 1201, or 1210 or 1211 respectively.
- Special Conditions:
1. A demand meter will normally be installed; prior to the installation of such a meter, or if such a meter is not installed, the demand for billing purposes shall be the assessed demand estimated by BC Hydro.
 2. Where the Customer's demand is or is likely to be in excess of 45 kV.A, then BC Hydro may require that supply to such Customer be by special contract and that such supply be subject to such special conditions as BC Hydro, in its sole discretion, considers necessary to insert in the Customer's special contract.
- Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
- Interim Rate Increase: Effective April 1, 2016 the Rates and Minimum Charge under these schedules include an interim increase of 4.00% before rounding, approved by BCUC Order No. G-40-16.

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SCHEDULE 1268 – DISTRIBUTION SERVICE – IPP DISTRIBUTION TRANSPORTATION ACCESS

- Availability: For Customers who have generators connected to BC Hydro’s distribution system and want access to BC Hydro’s transmission system, the Wholesale Transmission Service Tariff (WTS), and Electric Tariff Supplement No. 30, subject to the Special Conditions below.
- Applicable in: Rate Zone I excluding Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
- Rate: Distribution Transportation Charge: 0.173 ¢ per kW.h
- Special Conditions:
1. The Customer is required to pay the costs, including the cost of altering existing facilities, to connect the generator to B.C Hydro’s distribution system in accordance with BC Hydro’s Connection Requirements for Utility or Non-Utility Generation, 35 kV and Below.
 2. For Customers with self-generation (i.e., with a Customer Baseline Load (“CBL”) greater than zero), this Schedule is only applicable to sales of Surplus Energy. It may not be used by self-generating Customers who appear to have varied their demand for power from BC Hydro based on the actual or anticipated difference between BC Hydro’s rate for providing service to them and the market price of power. For the purposes of this Schedule, “Surplus Energy” in any period is the energy made available from generation by the Customer calculated as the difference between the Customer’s CBL and the Customer’s actual consumption from BC Hydro in that period. The Customer’s CBL is established, in general, by determining the Customer’s electric energy consumption, on a monthly basis, for the past three years; in cases where inadequate history exists, alternative methods may be used to determine a Customer’s CBL. Once established, the Customer’s CBL will not be automatically adjusted for changes in the Customer’s net metered consumption from BC Hydro. Any subsequent changes to the CBL must be due to changes in the Customer’s load and not due to changes in its generation. The Customer must provide metered output from its generator which demonstrates an increase in generation output commensurate in time and amount with the Surplus Energy transported using this Schedule. Where it appears that the Customer has transported on this Schedule energy that is not Surplus Energy, BC Hydro will provide replacement energy to the Customer’s load at market prices, subject to Commission approval for such sales.

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3. The metering point to determine the electricity being delivered to BC Hydro's distribution system will be determined by BC Hydro. The electricity delivered to BC Hydro's distribution system will also be deemed to be delivered to BC Hydro's transmission system (that is, no distribution loss adjustment will be applied to the electricity from an IPP or self-generator when determining capacity and energy delivered to BC Hydro's transmission system).

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate Increase: Effective April 1, 2016 the Rates and Minimum Charge under these schedules include an interim increase of 4.00% before rounding, approved by BCUC Order No. G-40-16.

ACCEPTED: April 6, 2016

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SCHEDULE 1278 – POWER SERVICE (CLOSED)

Availability: For power service when the demand is not less than 2000 kV.A for use in any one or more of electric steel making and the electric heating or melting of metals or other materials when such heating or melting is part of a continuous production process.

This schedule is available only to a Customer served under this schedule on 1 April 1970 and continuously thereafter.

Capacity in excess of that set out in a Customer's contract with BC Hydro, in effect on 1 April 1970, may be supplied at the sole discretion of BC Hydro.

Service is three phase, 60 hertz at a nominal potential of 12,500 volts or higher as available

Applicable in: Those parts of the Lower Mainland served by B.C. Electric Company Ltd. on 29 March 1962.

Rate: \$2.785 per kV.A by which the maximum demand per month exceeds the capacity which BC Hydro had agreed to supply under this rate schedule on 1 April 1970;

plus

7.280 ¢ per kW.h per month.

Monthly Minimum Charge: The greater of:
(i) \$5.44 per kV.A of maximum demand, or
(ii) \$10,879.19

Special Condition: A Customer taking electricity on this schedule for the operation of an electric arc furnace shall, as a condition of service, install such inductive reactance as BC Hydro may specify. A Customer who has installed reactance as specified shall not then be required to correct for lagging power factor occasioned by the operation of the said arc furnace.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate Increase: Effective April 1, 2016 the Rates and Minimum Charge under these schedules include an interim increase of 4.00% before rounding, approved by BCUC Order No. G-40-16.

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ACTING COMMISSION SECRETARY

SCHEDULE 1280 – SHORE POWER SERVICE (DISTRIBUTION)

Availability For the supply of Shore Power to Port Customers who qualify for General Service for use by Eligible Vessels while docked at the Port Customer's Port Facility.

Shore Power Service is supplied at 60 Hz, three phase at primary potential.

Applicable in: Rate Zone 1

Rate: Administrative Charge: \$150.00 per month

Plus

Energy Charge: 9.227 ¢ per kW.h

- Special Conditions:
- 1 BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so. BC Hydro may refuse or terminate service under this Rate Schedule in circumstances where BC Hydro does not have sufficient energy or capacity. For greater certainty, BC Hydro shall not be required to construct an Extension for the purpose of increasing the capacity of BC Hydro's distribution system to provide Shore Power Service under this Rate Schedule.
 - 2 The terms and conditions under which Shore Power Service is supplied are contained in the Shore Power Service Agreement (Electric Tariff Supplement No. 86). The Port Customer shall pay to BC Hydro the charges set out in this Rate Schedule in addition to any charges set out in the Shore Power Service Agreement.

ACCEPTED: April 6, 2016

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SCHEDULE 1300, 1301, 1310, 1311 SMALL GENERAL SERVICE (UNDER 35 KW)

Availability: For Customers who qualify for General Service and whose billing demand, metered or estimated by BC Hydro, as applicable, is less than 35 kW.
Supply is 60 hertz, single or three phase at a secondary or primary potential.

Applicable in: Rate Zone I and Rate Zone IB.

Rate: Basic Charge
23.47 ¢ per day

 Energy Charge
All kW.h at 11.16 ¢ per kW.h

Discounts

1. A discount of 1½% shall be applied to the above charges if a Customer's supply of electricity is metered at a primary potential.
2. A discount of 25¢ per month per kW of maximum demand shall be applied if a Customer supplies transformation from a primary potential to a secondary potential. BC Hydro will install a demand meter in addition to a kilowatt hour meter.
3. If a Customer is entitled to both of the above discounts, the discount for metering at a primary potential shall be applied first.

ACCEPTED: April 6, 2016

ORDER NO. G-40-16



ACTING COMMISSION SECRETARY

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate Increase: Effective April 1, 2016 the Rates and Minimum Charge under these schedules include an interim increase of 4.00% before rounding, approved by BCUC Order No. G-40-16.

ACCEPTED: April 6, 2016

ORDER NO. G-40-16



ACTING COMMISSION SECRETARY

SCHEDULE 1500, 1501, 1510, 1511 – MEDIUM GENERAL SERVICE (35 KW OR GREATER AND LESS THAN 150 KW)

Availability: For Customers who qualify for General Service and whose Billing Demand (determined under the Special Conditions below) is equal to or greater than 35 kW but less than 150 kW, or whose energy consumption in any 12-month period is equal to or less than 550,000 kW.h. Supply is 60 hertz, single or three phase at secondary or primary potential. BC Hydro reserves the right to determine the potential of the service connection.

Applicable in: Rate Zone I.

Charges: Basic Charge
23.47 ¢ per day

Demand Charge

First 35 kW of Billing Demand per Billing Period	@ \$0.00 per kW
Next 115 kW of Billing Demand per Billing Period	@ \$5.72 per kW
All additional kW of Billing Demand per Billing Period	@ \$10.97 per kW

Energy Charge

1. Energy Charge – Customers who have not yet been transferred to the rate under Part 2

Energy Charges will be determined under this part for Customers who have not yet been transferred to service at the rate under Part 2.

First 14,800 kW.h of energy consumption in the Billing Period @ Tier 1 rate of 10.30 ¢ per kW.h.

All additional kW.h of energy consumption in the Billing Period @ Tier 2 rate of 7.19 ¢ per kW.h.

ACCEPTED: April 6, 2016

ORDER NO. G-40-16



ACTING COMMISSION SECRETARY

2. Energy Charge – Customers who have been transferred to the rate under this part (see Special Condition 5 below).

Except for Customers being billed under “2.1 Energy Charge – Customers without HBLs”, BC Hydro will determine monthly Historical Baselines (“HBLs”) and related Billing Baselines (“BBLs”) for use in calculating the Energy Charge payable by a Customer in a Billing Period.

2.1 Energy Charge - Customers without HBLs

Energy Charges will be determined under this part for Customers who do not have HBLs determined by BC Hydro under the Special Conditions below. The Energy Charges under this part will apply until HBLs can be determined by BC Hydro under the Special Conditions below.

Energy Charge:

First 14,800 kW.h of energy consumption in the Billing Period @ Tier 1 rate of 10.30 ¢ per kW.h.

All additional kW.h of energy consumption in the Billing Period @ Tier 2 rate of 7.19 ¢ per kW.h.

2.2 Energy Charge - Customers with HBLs

Energy Charges will be determined under this part for:

1. Customers who have been transferred to service at the rate under this part 2 for whom HBLs were determined by BC Hydro in accordance with the Special Conditions below, and
2. Customers who have been transferred to service at the rate under this part 2 for whom HBLs were determined by BC Hydro in accordance with the Special Conditions below after completion of 12 consecutive months of service under this rate schedule.

ACCEPTED: April 6, 2016

ORDER NO. G-40-16



ACTING COMMISSION SECRETARY

The Energy Charge is the Part 1 Energy Charge plus any additional charges or minus any credits determined under the Part 2 Energy Charge/Credit below.

Part 1 Energy Charge

The following rates are applied to the Customer's BBL for the Billing Period:

If the BBL is greater than 14,800 kW.h:

[BBL minus 14,800] kW.h of the BBL for the Billing period
@ Tier 2 rate of 7.19 ¢ per kW.h.

Last 14,800 kW.h of the BBL for the Billing period
@ Tier 1 rate of 10.30 ¢ per kW.h.

If the BBL is less than or equal to 14,800 kW.h:

BBL for the Billing Period @ Tier 1 rate of 10.30 ¢ per kW.h

Part 2 Energy Charge/Credit

The determination of the Part 2 Energy Charge/Credit depends on whether energy consumption in the Billing Period is greater or less than the Customer's BBL for the Billing Period. If energy consumption in the billing period is equal to the BBL there is no Part 2 Energy Charge/Credit.

Consumption greater than BBL

For purposes of the following calculations, the difference between the BBL and the energy consumption for the Billing Period is defined as the "Consumption Greater Than Baseline".

Charge is based on the following three steps:

1. The marginal cost based energy rate of 10.09 ¢ per kW.h is applied to the Consumption Greater Than Baseline subject to a maximum of 20% of the BBL.
2. Tier 1 rate of 10.30 ¢ per kW.h is applied to the lesser of:
 - (a) the remaining portion of the Consumption Greater Than Baseline (if any) following step 1 above, and
 - (b) that portion of the Consumption Greater than Baseline which is equal to 14,800 kW.h minus 120% of the BBL (but if 14,800 kW.h minus 120% of the BBL would produce a negative number, the result shall be deemed to be zero).
3. Tier 2 rate of 7.19 ¢ per kW.h is applied to the remaining portion of the Consumption Greater Than Baseline (if any) following steps 1 and 2 above.

ACCEPTED: April 6, 2016

ORDER NO. G-40-16



ACTING COMMISSION SECRETARY

Consumption less than BBL

For purposes of the following calculations, the difference between the BBL and the energy consumption for the Billing Period is defined as the "Consumption Less Than Baseline".

Credit is based on the following three steps:

1. The marginal cost based energy rate of 10.09 ¢ per kW.h is applied to the Consumption Less Than Baseline subject to a maximum of 20% of the BBL.
2. Tier 1 rate of 10.30 ¢ per kW.h is applied to the lesser of:
 - (a) the remaining portion of the Consumption Less Than Baseline (if any) following step 1 above, and
 - (b) that portion of the Consumption Less Than Baseline which is equal to 14,800 kW.h minus 20% of the BBL (but if 14,800 kW.h minus 20% of the BBL would produce a negative number, the result shall be deemed to be zero).
3. Tier 2 rate of 7.19 ¢ per kW.h is applied to the remaining portion of the Consumption Less Than Baseline (if any) following steps 1 and 2 above.

Minimum Energy Charge (Applicable to Energy Charge 2.2)

The Minimum Energy Charge is the minimum energy rate of 3.43 cents per kW.h multiplied by the total energy consumption in the Billing Period. The Minimum Energy Charge applies only when the average energy rate in a Billing Period (the Energy Charge 2.2 divided by total energy consumption in the Billing Period) is less than the minimum energy rate.

Discounts

1. A discount of 1½% shall be applied to the above charges if a Customer's supply of electricity is metered at a primary potential.
2. A discount of 25¢ per billing period per kW of billing demand shall be applied to the above charges if a Customer supplies transformation from a primary potential to a secondary potential.
3. If a Customer is entitled to both of the above discounts, the discount for metering at a primary potential shall be applied first.

Billing Codes: Schedule 1500 applies if a Customer's supply of electricity is metered at a secondary potential and BC Hydro supplies transformation from a primary potential to a secondary potential.

ACCEPTED: _____ April 6, 2016

ORDER NO. _____ G-40-16



ACTING COMMISSION SECRETARY

5. Transfer to the rate under Part 2

Energy Charges under Part 2 will be applied progressively to groups of Customers according to their kW Billing Demand, as follows:

- a. Commencing on April 1, 2012, Customers whose Billing Demand is equal to or greater than 85 kW and less than 150 kW at least once in the twelve month period ending September 30 in the previous year.
- b. Commencing on April 1, 2013, all remaining Medium General Service Customers.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate Increase: Effective April 1, 2016 the Rates and Minimum Charge under these schedules include an interim increase of 4.00% before rounding, approved by BCUC Order No. G-40-16.

ACCEPTED: April 6, 2016

ORDER NO. G-40-16



ACTING COMMISSION SECRETARY

SCHEDULE 1600, 1601, 1610, 1611 – LARGE GENERAL SERVICE (150 KW AND OVER)

Availability: For Customers who qualify for General Service and whose Billing Demand (determined under the Special Conditions below) is equal to or greater than 150 kW, or whose energy consumption in any 12 month period is greater than 550,000 kW.h. Supply is 60 hertz, single or three phase at secondary or primary potential. BC Hydro reserves the right to determine the potential of the service connection.

Applicable in: Rate Zone I.

Charges: Basic Charge
23.47 ¢ per day

Demand Charge

First 35 kW of Billing Demand per Billing Period @ \$0.00 per kW
Next 115 kW of Billing Demand per Billing Period @ \$5.72 per kW
All additional kW of Billing Demand per Billing Period @ \$10.97 per kW

Energy Charge

Except for Customers being billed under “1. Energy Charge – Customers without HBLs”, BC Hydro will determine monthly Historical Baselines (“HBLs”) and related Billing Baselines (“BBLs”) for use in calculating the Energy Charge payable by a Customer in a Billing Period.

1. Energy Charge – Customers without HBLs

Energy Charges will be determined under this part for Customers for whom no HBLs were determined by BC Hydro under the Special Conditions below at the time they commenced taking service under this rate schedule. The Energy Charges under this part will apply until they have taken service for a period of 12 consecutive months.

Energy Charge:

First 14,800 kW.h of energy consumption in the Billing Period
@ Tier 1 rate of 11.14 ¢ per kW.h.

All additional kW.h of energy consumption in the Billing period
@ Tier 2 rate of 5.36 ¢ per kW.h.

ACCEPTED: April 6, 2016

ORDER NO. G-40-16



ACTING COMMISSION SECRETARY

2. Energy Charge – Customers with HBLs

Energy Charges will be determined under this part for:

1. Customers for whom HBLs were determined by BC Hydro in accordance with the Special Conditions below at the time they commenced taking service under this rate schedule, and
2. Customers for whom HBLs were determined by BC Hydro in accordance with the Special Conditions below after completion of 12 consecutive months of service under this rate schedule.

The Energy Charge is the Part 1 Energy Charge plus any additional charges or minus any credits determined under the Part 2 Energy Charge/Credit below.

Part 1 Energy Charge

The following rates are applied to the Customer's BBL for the Billing Period:

First 14,800 kW.h of the BBL for the Billing Period @ the Tier 1 rate of 11.14 ¢ per kW.h.

Additional kW.h of BBL for the Billing Period @ the Tier 2 rate of 5.36 ¢ per kW.h.

Part 2 Energy Charge/Credit

The determination of the Part 2 Energy Charge/Credit depends on whether energy consumption in the Billing Period is greater or less than the Customer's BBL for the Billing Period.

Consumption greater than BBL

For purposes of the following calculations, the difference between the BBL and the energy consumption for the Billing Period is defined as the "Consumption Greater Than Baseline".

Charge is based on the following three steps:

1. The marginal cost based energy rate of 10.09 ¢ per kW.h is applied to Consumption Greater Than Baseline subject to a maximum of 20% of the BBL.

ACCEPTED: April 6, 2016

ORDER NO. G-40-16



ACTING COMMISSION SECRETARY

2. Tier 1 rate of 11.14 ¢ per kW.h is applied to the lesser of:
 - (a) the remaining portion of the Consumption Greater Than Baseline (if any) following step 1 above, and
 - (b) that portion of the Consumption Greater Than Baseline which is equal to 14,800 kW.h minus 120% of the BBL (but if 14,800 kW.h minus 120% of the BBL would produce a negative number, the result shall be deemed to be zero).
3. Tier 2 rate of 5.36 ¢ per kW.h is applied to the remaining portion of the Consumption Greater Than Baseline (if any) following steps 1 and 2 above.

Consumption less than BBL

For purposes of the following calculations, the difference between the BBL and the energy consumption for the Billing Period is defined as the "Consumption Less Than Baseline".

Credit is based on the following three steps:

1. The marginal cost based energy rate of 10.09 ¢ per kW.h is applied to the Consumption Less Than Baseline subject to a maximum of 20% of the BBL.
2. Tier 2 rate of 5.36 ¢ per kW.h is applied to the lesser of:
 - (a) the remaining portion of the Consumption Less Than Baseline (if any) following step 1 above, and
 - (b) that portion of the Consumption Less Than Baseline which is equal to 80% of the BBL minus 14,800 kW.h (but if 80% of the BBL minus 14,800 kW.h would produce a negative number, the result shall be deemed to be zero).
3. Tier 1 rate of 11.14 ¢ per kW.h is applied to the remaining portion of the Consumption Less Than Baseline (if any) following steps 1 and 2 above.

Minimum Energy Charge (Applicable to Energy Charge 2.):

The Minimum Energy Charge is the minimum energy rate of 3.43 cents per kW.h multiplied by the total energy consumption in the Billing Period. The Minimum Energy Charge applies only when the average energy rate in a Billing Period (the Energy Charge 2. divided by total energy consumption in the Billing Period) is less than the minimum energy rate.

ACCEPTED: April 6, 2016

ORDER NO. G-40-16



ACTING COMMISSION SECRETARY

4. Migration Rule

4.1 Customers taking service at Medium General Service rates (rate schedules 1500, 1501, 1510 or 1511) will be moved to service at Large General Service rates (rate schedules 1600, 1601, 1610 or 1611) if the Customers' Billing Demand in any 6 of the most recent 12 Billing Periods was equal to or greater than 150 kW, or if the Customers' energy consumption was in excess of 550,000 kW.h in any 12 consecutive month period.

4.2 Customers taking service at Large General Service rates (rate schedules 1600, 1601, 1610 or 1611) will be moved to service at Medium General Service rates (rate schedules 1500, 1501, 1510 or 1511) if the Customers' Billing Demand in each of the 12 most recent consecutive Billing Periods was less than 100 kW and energy consumption in the 12 month period which corresponds to those Billing Periods was less than 400,000 kW.h.

5. Application for Prospective Growth

The rates prescribed in this schedule, in regard to a specific customer, are subject to Electric Tariff Supplement No. 82 – Rules for LGS Prospective Growth Applications.

Rate Rider:

The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate Increase:

Effective April 1, 2016 the Rates and Minimum Charge under these schedules include an interim increase of 4.00% before rounding, approved by BCUC Order No. G-40-16.

ACCEPTED: April 6, 2016

ORDER NO. G-40-16



ACTING COMMISSION SECRETARY

SCHEDULE 1401 – IRRIGATION

- Availability: For motor loads of 746 watts or more used for irrigation and outdoor sprinkling where electricity will be used principally during the Irrigation Season as defined below. Supply is 60 hertz, single or three phase at the secondary or primary potential available. BC Hydro reserves the right to determine the potential of the service connection.
- Applicable in: Rate Zone I and Rate Zone IB.
- Rate: During the Irrigation Season
5.37 ¢ per kW.h.
- During the Non-Irrigation Season
- First 150 kW.h @ 5.37 ¢ per kW.h
All additional kW.h @ 42.60 ¢ per kW.h.
- Minimum Charge: During the Irrigation Season
\$5.37 per kilowatt of connected load per month for a period of eight months commencing in March in any year whether consumption is registered or not.
- During the Non-Irrigation Season
- (i) Where the consumption is 500 kW.h or less, Nil.
- (ii) Where the consumption is more than 500 kW.h, \$42.97 per kilowatt of connected load.
- Discount for Ownership of Transformers: A discount of 25¢ per month per kW of connected load shall be applied to the above rate if a Customer supplies the transformation from a primary potential to a secondary potential. The Billing Code for Schedule 1401 Customers eligible for the Discount for Ownership of Transformers shall be Schedule 1402.
- Irrigation Season: In respect of each service - the period commencing with a meter reading on or about 1 March in any year, with a mid-season meter reading on or about 31 July, and ending with a meter reading on or about 31 October in that same year. BC Hydro may, in its discretion extend the aforesaid period by postponing the termination date to any date not later than 30 November, for the sole purpose of permitting a Customer to fill reservoirs necessary for the operation of the irrigation or sprinkling system.

ACCEPTED: _____ April 6, 2016

ORDER NO. _____ G-40-16



ACTING COMMISSION SECRETARY

- Non-Irrigation Season: The period commencing at the end of one Irrigation Season and terminating at the beginning of the next Irrigation Season.
- Special Conditions:
1. No equipment which has been served with electricity under this rate schedule shall be served with electricity under any other rate schedule while the Customer's agreement for service under this rate schedule is in force.
 2. Normally the service will be energized during the Non-Irrigation Season, but will be disconnected if a Customer so requests.
 3. The Minimum Charge during the Irrigation Season shall commence in March for an account which has not been terminated by the Customer, whether or not the service is energized and will be billed in two installments, at the end of July and at the end of October.
- Billing:
1. For the Irrigation Season, a bill will be rendered following the July and October meter readings. The first bill will be the greater of the energy charge or the Minimum Charge for the period 1 March to 31 July. The second bill will be the greater of the energy charge for the season or the Minimum Charge for the season, less payment received for the first billing charges.
 2. For the Non-Irrigation Season a bill will be rendered following the March meter reading provided that there is registered consumption.
- Note: If a motor is rated in horsepower, the conversion factor from horsepower to kilowatts shall be:
- 1 horsepower = 0.746 kilowatts
- Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
- Interim Rate Increase: Effective April 1, 2016 the Rates and Minimum Charge under these schedules include an interim increase of 4.00% before rounding, approved by BCUC Order No. G-40-16.

ACCEPTED: April 6, 2016
ORDER NO. G-40-16



ACTING COMMISSION SECRETARY

SCHEDULE 1701 – OVERHEAD STREET LIGHTING

Availability: For lighting of public highways, streets and lanes in cases where the BC Hydro owns, installs and maintains the fixtures, conductors, controls and poles.

Applicable in: Any area served by suitable overhead distribution lines.

Rate: Per fixture per month as hereunder:

100 watt H.P. Sodium Vapour Unit	\$17.21
150 watt H.P. Sodium Vapour Unit	\$20.52
200 watt H.P. Sodium Vapour Unit	\$23.69
*175 watt Mercury Vapour Unit	\$18.91
*250 watt Mercury Vapour Unit	\$21.79
*400 watt Mercury Vapour Unit	\$28.09

Wattages are lamp watts.

* Note Special Condition No. 2.

Special
Terms and
Conditions:

1. Connection Charge

No charge will be made for Service Connections.

2. Mercury Vapour

Mercury vapour fixtures are no longer available for new installations.

3. Extension Policy

BC Hydro will construct a distribution extension if required by the applicant in accordance with the Terms and Conditions of the Electric Tariff as applicable.

When, at the Customer's request, a new fixture replaces an existing fixture, the Customer shall pay to BC Hydro the original cost of the existing fixture, less any accumulated depreciation, and the cost of removing the existing fixture.

ACCEPTED: April 6, 2016

ORDER NO. G-40-16



ACTING COMMISSION SECRETARY

4. Relocation and Redirection of Fixtures

The Customer shall pay the full cost of relocating or redirecting fixtures when the change is made at the request of the Customer.

5. Design

BC Hydro will design the installation of overhead street lighting fixtures.

6. Lamps Failing to Operate

BC Hydro will, without charge, replace lamps or components which fail to operate, unless breakage is the reason for such failure in which case the Customer shall be charged the cost of the material required to make the fixture operate.

7. Contract Period

The term of the initial contract shall be not more than five years, renewal periods shall be for five years.

Rate Rider:

The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate Increase:

Effective April 1, 2016 the Rates and Minimum Charge under these schedules include an interim increase of 4.00% before rounding, approved by BCUC Order No. G-40-16.

ACCEPTED: April 6, 2016

ORDER NO. G-40-16



ACTING COMMISSION SECRETARY

SCHEDULE 1702 – PUBLIC AREA ORNAMENTAL STREET LIGHTING

Availability: For lighting of public highways, streets and lanes and municipal pathways and for public area seasonal lighting displays, in those cases where the Customer owns, installs and maintains the standards, fixtures, conductors and controls.

Applicable in: All Rate Zones.

Rate: For each unmetered fixture: 3.31¢ per watt per month.
For each metered fixture: 9.93¢ per kWh

For fixtures without dimming controls the number of watts per fixture include the wattage of the lamp and, where applicable, the ballast.

For fixtures with dimming controls the number of watts per fixture includes the wattage of the lamp and, where applicable, the wattage of the ballast multiplied by the ratio of Billable Wattage After Dimming to Billable Wattage Before Dimming.

The Billable Wattage is the sum of all wattage, on all fixtures, used by a customer. It depends both on the number of fixtures in use and the actual output wattages (bulb plus ballast) of each light. For a customer that has implemented dimming technology, the Billable Wattage will reflect the lower output wattages that result from dimming.

Special
Terms and
Conditions:

1. Service Connection

Where necessary BC Hydro will provide an overhead or underground Service Connection in accordance with the Terms and Conditions of the Electric Tariff. No Service Connection shall be made to add any ornamental street lighting system which does not provide for eight or more street lighting fixtures except that, if the potential is 120/240 volts then, at B.C Hydro's discretion, a Service Connection may be made for a system of less than eight.

Receptacle loads will be permitted for service under this rate schedule provided that such receptacles are used predominantly for seasonal lighting displays, meaning that no more than 10% of the usage may be for other purposes.

ACCEPTED: April 6, 2016

ORDER NO. G-40-16



ACTING COMMISSION SECRETARY

6. Unmetered Service

- (a) BC Hydro may permit unmetered service under this rate schedule if it can estimate to its satisfaction the energy used in kilowatt hours over a period of one month based on the connected load and hours of use.
- (b) The Customer shall notify BC Hydro immediately of any proposed or actual change in load, or load characteristics, or hours of use.
- (c) BC Hydro, in its discretion, may at any time install a meter or meters and thereafter bill the Customer on the consumption registered.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate Increase Effective April 1, 2016 the Rates and Minimum Charge under these schedules include an interim increase of 4.00% before rounding, approved by BCUC Order No. G-40-16.

ACCEPTED: April 6, 2016

ORDER NO. G-40-16



ACTING COMMISSION SECRETARY

SCHEDULE 1703 – STREET LIGHTING SERVICE

Availability: For lighting of public highways, streets and lanes in those cases where the Customer owns, installs and maintains the fixtures, conductors and controls on poles of BC Hydro. Available only to Customers formerly taking service on Rate Schedules 1755, 1756, 1757, 1758, 1759 or 1767, to the City of New Westminster in respect of a portion of D.L. 172, to the Municipality of Sparwood and to the City of Vancouver.

Applicable in: The Cities of Victoria and Prince Rupert, the Municipalities of Oak Bay, Esquimalt, Saanich and Central Saanich, the Village of Sidney, the unorganized areas of Port Renfrew and Shawnigan Lake, a portion of D.L. 172 in the City of New Westminster, Natal and the City of Vancouver.

Rate: The rate shall consist of two components:

- (a) An energy charge of 3.31 ¢ per watt per month,
plus
- (b) A contact charge of 99.84 ¢ per contact per month.

With respect to the Energy Charge - the number of watts per fixture include the wattage of the lamp and where applicable the ballast.

With respect to the Contact Charge - this is a charge per fixture for the use of pole space.

For fixtures without dimming controls the Billable Wattage is equal to the number of watts per fixture including the wattage of the lamp and, where applicable, the ballast.

For fixtures with dimming controls the number of watts per fixture includes the wattage of the lamp and, where applicable, the wattage of the ballast multiplied by the ratio of Billable Wattage After Dimming to Billable Wattage Before Dimming.

The Billable Wattage is the sum of all wattage, on all fixtures, used by a customer. It depends both on the number of fixtures in use and the actual output wattages (bulb plus ballast) of each light. For a customer that has implemented dimming technology, the Billable Wattage will reflect the lower output wattages that result from dimming.

ACCEPTED: April 6, 2016

ORDER NO. G-40-16



ACTING COMMISSION SECRETARY

Special
Terms
and
Conditions:

1. Extension Policy
No extensions will be made to serve street lights under this schedule.
2. Power Factor
All installations of mercury vapour, sodium vapour or fluorescent lamps shall be equipped with the necessary auxiliaries to assure that a power factor of not less than 90% lagging shall be maintained.
3. Contract Period
The term of the initial contract shall be not more than five years; renewal periods shall be for five years.
4. Fixtures with Automated Dimming Controls
The following special terms and conditions apply to lighting fixtures fitted with dimming controls:
 - a. For purposes of this part “dimming controls” means control units or fittings attached to or forming part of a street lighting fixture capable of being programmed or remotely operated so as to reduce the lumens output of the lamps during specified hours each day while the lamps are in operation. The reductions may vary according to the hours of the day, the days of the week, and the seasons of the year.
 - b. A Customer wishing to have fixtures with dimming controls separately rated under this rate schedule must submit a Dimming Schedule satisfactory to BC Hydro listing each light fixture fitted with dimming controls, the wattage of the fixture (including the lamp and, where applicable, the ballast), the dimming control setting or settings and the hours each day that the dimming control setting or settings will be in operation.

Whenever the Customer wishes to make changes in the lighting fixtures listed in the Dimming Schedule or in the dimming control settings or hours of operation, the Customer shall submit an updated Lighting Fixture Schedule to BC Hydro listing any changes. Changes will be permitted on a semi-annual basis (twice per year).

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate Increase: Effective April 1, 2016 the Rates and Minimum Charge under these schedules include an interim increase of 4.00% before rounding, approved by BCUC Order No. G-40-16.

ACCEPTED: April 6, 2016

ORDER NO. G-40-16



ACTING COMMISSION SECRETARY

SCHEDULE 1704 – TRAFFIC CONTROL EQUIPMENT

Availability: For traffic signals, traffic signs and traffic warning devices, and other equipment for controlling or directing vehicular or pedestrian traffic on public highways. For cases where the Customer installs, owns and maintains the standards, fixtures, wiring, controls and associated equipment.

Applicable in: All Rate Zones.

Rate: 9.93¢ per kW.h.

Special
Terms and
Conditions:

1. Service Connections

Where necessary BC Hydro will provide an overhead or underground Service Connection in accordance with the Terms and Conditions of the Electric Tariff as applicable to "Service Connections".

2. Unmetered Service

- (a) BC Hydro may permit unmetered service under this rate schedule if it can estimate to its satisfaction the energy used in kilowatt hours over a period of one month based on the connected load and hours of use.
- (b) The Customer shall notify BC Hydro immediately of any proposed or actual change in load, or load characteristics, or hours of use.
- (c) BC Hydro, in its discretion, may at any time install a meter or meters and thereafter bill the Customer on the consumption registered.

3. Contract Period

The term of the initial contract shall not be more than five years; renewal periods shall be for five years.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate Increase: Effective April 1, 2016 the Rates and Minimum Charge under these schedules include an interim increase of 4.00% before rounding, approved by BCUC Order No. G-40-16.

ACCEPTED: April 6, 2016

ORDER NO. G-40-16



ACTING COMMISSION SECRETARY

SCHEDULE 1755 – PRIVATE OUTDOOR LIGHTING (CLOSED)

Availability: For outdoor lighting service to illuminate property other than public streets or lanes, herein referred to as private property, where service is provided from dusk to dawn and the supply is single phase, 60 hertz at the secondary potential available.

This schedule is available only in Premises served under this schedule on 1 January 1975 and only with respect to lights served under this rate schedule on 1 January 1975 and continuously thereafter, except BC Hydro may replace a Mercury Vapour Unit with a High Pressure Sodium Unit having approximately the same equivalent light output.

Applicable in: All Rate Zones.

Rate: Per fixture per month as hereunder:

1. Where a light is mounted on a pole which was installed by the Customer or by BC Hydro at the Customer's expense:

175 watt Mercury Vapour Unit \$16.13
or replacement

100 watt H.P. Sodium Vapour Unit

400 watt Mercury Vapour Unit \$27.80
or replacement

150 watt H.P. Sodium Vapour Unit

2. Where a light is mounted on a pole which is on public property, or an easement, and is part of BC Hydro's distribution system:

175 watt Mercury Vapour Unit \$17.13
or replacement

100 watt H.P. Sodium Vapour Unit

400 watt Mercury Vapour Unit \$28.81
or replacement

150 watt H.P. Sodium Vapour Unit

3. Where a light is mounted on a pole which was installed on the Customer's property by BC Hydro, at its expense, solely for the purpose of supporting the light:

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175 watt Mercury Vapour Unit or replacement	\$21.09
100 watt H.P. Sodium Vapour Unit	
400 watt Mercury Vapour Unit or replacement	\$33.20
150 watt H.P. Sodium Vapour Unit	

except that if two or more lights are mounted at one time on the same pole the rates for the additional light or lights shall be as set out under Item 1 above.

Special Conditions:

1. BC Hydro shall provide and install:
 - (a) an outdoor light consisting of luminaire, mast arm, ballast, lamp and photo-electric control, and
 - (b) not more than one span of overhead secondary conductors per light.
2. The Customer will be required to contribute the estimated cost of any plant required to make secondary potential available at a point not more than one span from the light; such contribution is not subject to refund.
3. BC Hydro reserves the sole right to determine whether or not a light shall be installed on a pole which is part of BC Hydro's distribution system.
4. The prior approval of BC Hydro is required if a Customer intends to install his own poles, and such poles shall be maintained to BC Hydro's satisfaction at the Customer's expense.
5. BC Hydro will maintain all equipment owned by BC Hydro and will replace lamps which have failed. Any breakage will be repaired by BC Hydro at the Customer's expense.
6. The initial contract period shall be three years and thereafter service shall be provided from month to month.

Rate Rider:

The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate Increase:

Effective April 1, 2016 the Rates and Minimum Charge under these schedules include an interim increase of 4.00% before rounding, approved by BCUC Order No. G-40-16.

ACCEPTED: April 6, 2016

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SCHEDULE 1823 – TRANSMISSION SERVICE – STEPPED RATE

Availability: For all purposes. Supply is at 60,000 volts or higher. Customers being supplied with electricity under Schedule 1825 (Transmission Service Time-of-use) may only revert to service under this Schedule as permitted under Schedule 1825.

Applicable in: Rate Zone 1 excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.

Rate: Demand Charge: \$7.635 per kV.A of Billing Demand per Billing Period.

Plus

Energy Charge:

A. For new Customers and Customers that do not have a CBL by Order of the British Columbia Utilities Commission:

4.475 ¢ per kW.h for all kW.h per Billing Period

This rate will apply until the Customer has been supplied with Electricity under this Schedule for 12 Billing Periods or other period with the approval of the British Columbia Utilities Commission, after which the Customer will be supplied with Electricity at the Rate specified in Part B below.

B. For Customers with a CBL:

3.981 ¢ per kW.h applied to all kW.h up to and including 90% of the Customer's CBL in each Billing Year.

8.920¢ per kW.h applied to all kW.h above 90% of the Customer's CBL in each Billing Year.

Note: Customers previously supplied with electricity under Schedule 1825 will be subject to the rates in Part B above from the time the Customer commences taking service under this Schedule.

Billing Year: The Billing Year is the 12 billing month period starting with the first day of the Billing Period which commences nearest to April 1st in each year, and ending on the last day of the 12th Billing Period thereafter.

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Billing Demand:	<p>The Demand for billing purposes shall be:</p> <ol style="list-style-type: none">1. the highest kV.A Demand during the High Load Hours (HLH) in the Billing Period; or2. 75% of the highest Billing Demand for the Customer's Plant in the immediately preceding period of November to February, both months included; or3. 50% of the Contract Demand stated in the Electricity Supply Agreement for the Customer's Plant, <p>whichever is the highest value, provided that for new Customers the Billing Demand for the initial 2 Billing Periods shall be the average of the daily highest kV.A Demands for the Customer's Plant.</p> <p>The HLH period is defined as the hours from 06:00 to 22:00 Monday to Saturday, except for Statutory Holidays.</p> <p>The LLH period is defined as all other hours.</p> <p>Statutory Holidays for the purpose of this Schedule are New Year's Day, Family Day, Good Friday, Victoria Day, Canada Day, B.C. Day, Labour Day, Thanksgiving Day, Remembrance Day and Christmas Day.</p>
Monthly Minimum Charge:	<p>\$7.635 per kV.A of Billing Demand</p>
Customer Baseline Load:	<p>The Customer Baseline Load (CBL) is the Customer's historic annual energy consumption in kW.h as approved by the British Columbia Utilities Commission. The Customer's CBL will initially be determined by BC Hydro, and be subject to revision from time to time, in accordance with the criteria and procedures set forth in BC Hydro's "Customer Baseline Load (CBL) Determination Guidelines". All CBLs will be subject to final approval of the British Columbia Utilities Commission.</p>
Aggregation of Customer Baseline Load:	<p>A Customer having two or more operating plants may elect to have a single aggregated CBL determined for all or any combination of its operating plants in accordance with the CBL Determination Guidelines. Thereafter, BC Hydro will issue a single bill for all operating plants included in the aggregation, and the energy charge payable will be determined on the basis of the aggregated CBL. However, the Demand Charge will continue to be determined separately for each operating plant.</p>

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- Special Conditions: The following Special Conditions are applicable to this Schedule:
1. If any initial, revised, or aggregate CBL for a Customer has not been determined by BC Hydro and approved by British Columbia Utilities Commission by the time the CBL would become effective, BC Hydro may determine the CBL on an interim basis, and apply the CBL so determined for purposes of any Billing Periods and bills rendered to the Customer until such time as the CBL has been finally determined and approved by the British Columbia Utilities Commission, whereupon BC Hydro will make any necessary billing adjustments.
 2. If a Customer taking service at the rates in Part B of the Energy Charge rate section above terminates service under this Schedule prior to the end of a Billing Year, the Customer's CBL or aggregate CBL will be prorated for the portion of the Billing Year during which the Customer was taking service, and the prorated CBL or aggregate CBL will be used for purposes of applying the rates in Part B to all electricity consumption during the Billing Year up to the time of termination. BC Hydro will make any necessary billing adjustments and bill the Customer for the difference (if any) owing.
- Taxes: The rates and minimum charge contained herein are exclusive of the Goods and Services tax and Social Services tax.
- Note: The terms and conditions under which transmission service is supplied are contained in Electric Tariff Supplements 5 and 6, or Electric Tariff Supplements 87 and 88, as applicable.
- Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
- Interim Rate Increase: Effective April 1, 2016 the Rates and Minimum Charge under these schedules include an interim increase of 4.00% before rounding, approved by BCUC Order No. G-40-16.

ACCEPTED: April 6, 2016

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SCHEDULE 1825 – TRANSMISSION SERVICE – TIME-OF-USE (TOU) RATE

Availability: For Customers who provide notice by February 15th of each year and who at the time of application are eligible to take service under Schedule 1823 (Stepped Rate) at the energy charge rates set out in Part B of the Rate section of that Schedule, and who have entered into a TOU (Transmission Service) Agreement by March 15th of that year. Customers will start service under Schedule 1825 as of the Billing Period that starts closest to April 1st.

Applicable in: Rate Zone 1 excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.

Rate: Demand Charge: \$7.635 per kV.A of Billing Demand per Billing Period

Billing Demand: The Demand for billing purposes shall be:

1. the highest kV.A Demand during the High Load Hours (HLH) in the Billing Period; or
2. 75% of the highest Billing Demand for the Customer's Plant in the immediately preceding period of November to February, both months included; or
3. 50% of the Contract Demand stated in the Electricity Supply Agreement for the Customer's Plant,

whichever is the highest value.

The HLH period is defined as the hours from 06:00 to 22:00 Monday to Saturday, except for Statutory Holidays.

The LLH period is defined as all other hours.

Statutory Holidays for the purpose of this Schedule are New Year's Day, Family Day, Good Friday, Victoria Day, Canada Day, B.C. Day, Labour Day, Thanksgiving Day, Remembrance Day and Christmas Day.

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Energy Charge: Winter HLH Period

3.981¢ per kW.h applied to all kW.h up to and including 90% of the Customer's Winter HLH Period CBL.

9.953¢ per kW.h applied to all kW.h above 90% of the Customer's Winter HLH Period CBL.

The Winter Period is the 4 Billing Periods starting with the first day of the Billing Period which commences nearest to November 1st each year and ending on the last day of the 4th Billing Period thereafter.

Winter LLH Period

3.981¢ per kW.h applied to all kW.h up to and including 90% of the Customer's Winter LLH Period CBL.

9.021¢ per kWh applied to all kW.h above 90% of the Customer's Winter LLH Period CBL.

The Winter Period is the 4 Billing Periods starting with the first day of the Billing Period which commences nearest to November 1st each year and ending on the last day of the 4th Billing Period thereafter.

Spring Period

3.981¢ per kW.h applied to all kW.h up to and including 90% of the Customer's Spring Period CBL.

8.034¢ per kW.h applied to all kW.h above 90% of the Customer's Spring Period CBL.

The Spring Period is the 2 Billing Periods starting with the first day of the Billing Period which commences nearest to May 1st each year and ending on the last day of the 2nd Billing Period thereafter.

Remaining Period

3.981¢ per kW.h applied to all kW.h up to and including 90% of the Customer's Remaining Period CBL applicable.

8.810¢ per kW.h applied to all kW.h above 90% of the Customer's Energy CBL applicable in the Billing Period.

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Utilities Commission by the time the CBL would become effective, BC Hydro may determine the CBL on an interim basis, and apply the CBL so determined for purposes of any Billing Periods and bills rendered to the Customer until such time as the CBL has been finally determined and approved by the British Columbia Utilities Commission, whereupon BC Hydro will make any necessary billing adjustments.

3. In accordance with the TOU (Transmission Service) Agreement, the Customer will have a period of 30 days following approval of the Customer's initial CBL by the British Columbia Utilities Commission within which the Customer may, by written notice to BC Hydro, withdraw from taking service under this Schedule, and revert to taking service under Schedule 1823 (Stepped Rate) instead. This right of withdrawal is available only when the Customer first subscribes to take service under this Schedule, and is applicable only in respect of the initial CBL determination. If the Customer exercises this right of withdrawal Schedule 1823 will apply from the commencement of the Billing Year, and BC Hydro will make any necessary billing adjustments.

Taxes:

4. Customers taking service under Schedule 1852 may not also take service under this Schedule.

Note:

The rate charges contained herein are exclusive of the Goods and Services tax and Social Services tax.

The terms and conditions under which service is supplied are contained in the Electricity Supply Agreement (Electric Tariff Supplement 5 or Electric Tariff Supplement 87, as applicable) as amended by the TOU (Transmission Service) Agreement (Electric Tariff Supplement 72).

Rate Rider:

The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate Increase:

Effective April 1, 2016 the Rates and Minimum Charge under these schedules include an interim increase of 4.00% before rounding, approved by BCUC Order No. G-40-16.

ACCEPTED: April 6, 2016

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SCHEDULE 1827 – TRANSMISSION SERVICE – RATE FOR EXEMPT CUSTOMERS

Availability: For all purposes. Supply is at 60,000 volts or higher. Only for City of New Westminster and University of British Columbia and other Customers exempted from Rate Schedule 1823 by the British Columbia Utilities Commission.

Applicable in: Rate Zone 1 excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.

Rate: Demand Charge: \$7.635 per kV.A of Billing Demand per Billing Period.

Plus

Energy Charge: 4.475 ¢ per kW.h for all kW.h in a Billing Period.

Billing Demand: The Demand for billing purposes shall be:

1. the highest kV.A Demand during the High Load Hours (HLH) in the Billing Period; or
2. 75% of the highest Billing Demand for the Customer's Plant in the immediately preceding period of November to February, both months included; or
3. 50% of the Contract Demand stated in the Electricity Supply Agreement for the Customer's Plant,

whichever is the highest value.

The HLH period is defined as the hours from 06:00 to 22:00 Monday to Saturday, except for Statutory Holidays.

The LLH period is defined as all other hours.

Statutory Holidays for the purpose of this Schedule are New Year's Day, Family Day, Good Friday, Victoria Day, Canada Day, B.C. Day, Labour Day, Thanksgiving Day, Remembrance Day and Christmas Day.

Monthly Minimum Charge: \$7.635 per kV.A of Billing Demand

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- Taxes: The rates and minimum charge contained herein are exclusive of the Goods and Services tax and Social Service tax.
- Note: The terms and conditions under which transmission service is supplied are contained in Electric Tariff Supplements 5 and 6, or Electric Tariff Supplements 87 and 88, as applicable.
- Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
- Interim Rate Increase: Effective April 1, 2016 the Rates and Minimum Charge under these schedules include an interim increase of 4.00% before rounding, approved by BCUC Order No. G-40-16.

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Excess Demand Charge

\$7.635 per kV.A of metered kV.A Demand in excess of the Maximum Demand Level during the Low Load Hours is applicable to this Rate Schedule,

where:

“Maximum Demand Level” means the Maximum Demand Level(s) stated in the Modified Demand Agreement. For a Customer referred to in item (i) of the definition of High Load Hours, separate Maximum Demand Levels will be stated for (i) the Low Load Hours from 10:00 hours to 16:00 hours Monday to Friday, except for Statutory Holidays, and (ii) all other Low Load Hours. For a Customer referred to in item (ii) of the definition of Low Load Hours, a single Maximum Demand Level will be stated for all Low Load Hours.

The highest Maximum Demand Level will not exceed 95% of Contract Demand stated in the Customer’s Electricity Supply Agreement, and is subject to local transmission availability.

Special
Conditions:

1. The provisions of Rate Schedule 1823 and the ESA continue to apply, except to the extent necessary to avoid conflict with this Rate Schedule and the Modified Demand Agreement. In the case of conflict between this Schedule or the Modified Demand Agreement and Rate Schedule 1823 and the ESA, the provisions of this Schedule and the Modified Demand Agreement shall govern.

2. Upon two occurrences of the following:

If for any Billing Period the total energy consumed under RS1852, during the LLH, is greater than the LLH CBL Energy by 10% or more,

The highest kV.A demand in the Billing Period during the High Load Hours (HLH) will be adjusted by a factor of the ratio of the average monthly LLH energy of the two Billing Periods which satisfied the condition above over the LLH CBL Energy. The adjustment of the highest kV.A demand will be in effect starting from the month immediately following the month of the second occurrence and continue for 12 months. The LLH CBL Energy will be recalculated using the consumption history of the most recent

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twelve Billing Periods,

where:

“LLH CBL Energy” means the highest monthly energy consumption during the LLH over the last twelve Billing Periods, or an estimate will be made if insufficient data is available.

3. For the purpose of determining the minimum amount of Minimum Reduction, as stated in the Modified Demand Agreement, the general guideline will be 50% of the difference between the Maximum Demand Level and the LLH CBL Demand, but shall be in all cases, no less than 10MW.
4. For the purpose of determining the Maximum Number of Demand Reduction Transactions, as stated in the Modified Demand Agreement, the Maximum Duration multiplied by the Maximum Number of Demand Reduction Transactions shall be at least 48 hours.

- Taxes: The rates contained herein are exclusive of the Goods and Services tax and Social Services tax.
- Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
- Interim Rate Increase: Effective April 1, 2016 the Rates and Minimum Charge under these schedules include an interim increase of 4.00% before rounding, approved by BCUC Order No. G-40-16.

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SCHEDULE 1853 – TRANSMISSION SERVICE – IPP STATION SERVICE

Availability: For Customers who are Independent Power Producers (IPPs) served at transmission voltage subject to the Special Conditions below.

Applicable in: Rate Zone I excluding Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.

Rate: Energy Charge: The sum, over the Billing Period, of the hourly energy consumed multiplied by the entry in the ICE Mid- Columbia (Mid-C) Peak, and Mid-C Off-Peak weighted average index price as published by ICE in the ICE Day Ahead Power Price Report that corresponds to the time when consumption occurred, during that hour.

Minimum Monthly Charge: \$43.02

Special Conditions: BC Hydro agrees to provide Electricity under this Schedule to the extent that it has energy and capacity to do so.

BC Hydro may, without notice to the Customer, terminate the supply of Electricity under this Schedule if at any time BC Hydro does not have sufficient energy or capacity.

Prior to taking Electricity under this Schedule, the Customer may be required to obtain approval from BC Hydro. BC Hydro will advise the Customer of the need to obtain approval prior to the taking of energy under this Schedule.

Electricity taken under this Schedule is to be used solely for maintenance and black-start requirements and shall not displace Electricity that would normally be generated by the Customer.

Taxes: The rates and minimum charge contained herein are exclusive of the Goods and Services tax and the Social Services tax.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate Increase: Effective April 1, 2016 the Rates and Minimum Charge under these schedules include an interim increase of 4.00% before rounding, approved by BCUC Order No. G-40-16.

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SCHEDULE 1880 – TRANSMISSION SERVICE – STANDBY AND MAINTENANCE SUPPLY

Availability: For Customers supplied with Electricity under Schedules 1823, 1825, 1827, and 1852 subject to the Special Conditions below.

Applicable in: Rate Zone I excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.

Rate: The Rate per Period of Use shall be:

Administrative Charge:

\$150.00 per Period of Use

Energy Charge:

For each hour during the Period of Use the Energy Charge is the Schedule 1880 Energy metered consumption (in kW.h) multiplied by 8.920¢ per kW.

Period of Use: A period of consecutive hours during which Electricity is taken under this Schedule which may extend into subsequent Billing Periods. The Period of Use is as defined by the Customer when making the request to BC Hydro for service under Schedule 1880.

Reference Demand: The HLH Reference Demand is defined as the highest kV.A Demand in the HLH for the current Billing Period prior to the Period of Use excluding any prior Period of Use. If the Period of Use extends over an entire Billing Period, the highest kV.A Demand in the HLH from the prior Billing Period will be used in determining the HLH Reference Demand, excluding any Period of Use in the prior Billing Period.

For the purpose of the Reference Demand, the HLH periods are as defined per Schedule 1823, 1825, 1827 or 1852, whichever is applicable.

Schedule 1880 Energy Determination: During the HLH periods, on an hourly basis, the kW.h consumption which exceeds the HLH High kW.h/hr within the Period of Use, or portion thereof.

The HLH High kW.h/hr is defined as the product of the HLH Reference Demand multiplied by the Power Factor for the half hour when the HLH Reference Demand occurred.

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5. In addition to the charges specifically set out in this Schedule, the Customer shall pay for any additional facilities required to deliver Electricity under this Schedule provided that BC Hydro obtains the prior consent of the Customer for construction of the additional facilities.
6. A Customer may be required to allow BC Hydro to install metering and communication equipment to measure the electricity output of the Customer's self-generation unit.
7. BC Hydro will bill for Electricity taken under Schedule 1880 at the same time it bills for Electricity taken under Schedule 1823, 1825, 1827 or 1852, whichever is applicable.

Taxes: The rates contained herein are exclusive of the Goods and Services tax and the Social Services tax.

Note: The terms and conditions under which transmission service is supplied are contained in Electric Tariff Supplements 5 and 6, or Electric Tariff Supplements 87 and 88, as applicable.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate Increase: Effective April 1, 2016 the Energy Charge under these schedules includes an interim increase of 4.00% before rounding, approved by BCUC Order No. G-40-16.

ACCEPTED: April 6, 2016

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SCHEDULE 1891 – SHORE POWER SERVICE (TRANSMISSION)

Availability For the supply of Shore Power to Port Customers served at Transmission Service for use by Eligible Vessels while docked at the Port Customer's Port Facility.

Shore Power Service is supplied at 60,000 volts or higher.

Applicable in: Rate Zone 1

Rate: Administrative Charge: \$150.00 per month

Plus

Energy Charge: 8.920 ¢ per kW.h

- Special Conditions:
- 1 BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so. BC Hydro may refuse service under this Rate Schedule in circumstances where BC Hydro does not have sufficient energy or capacity. For greater certainty, BC Hydro shall not be required to construct a System Reinforcement under Electric Tariff Supplement No. 6 to provide Shore Power Service under this Rate Schedule.
 - 2 The terms and conditions under which Shore Power Service is supplied are contained in the Shore Power Service Agreement (Electric Tariff Supplement No. 86). The Port Customer shall pay to BC Hydro the charges set out in this Rate Schedule in addition to any charges set out in the Shore Power Service Agreement.

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SCHEDULE 2600, 2601, 2610, 2611 – LARGE GENERAL SERVICE (150 KW AND OVER) FOR DISTRIBUTION UTILITIES

Availability: For Customers who qualify for General Service and (i) whose Billing Demand (determined under the Special Conditions below) is equal to or greater than 150 kW, or whose energy consumption in any 12 month period is greater than 550,000 kWh; (ii) who re-sell the electricity purchased from BC Hydro under this rate schedule at rates that are designed to and will reduce the electricity consumption of the customers of the Customer; (iii) who are public utilities regulated by the British Columbia Utilities Commission in regard to the re-sale of electricity purchased under this rate schedule; and (iv) who elect service under this rate schedule. Supply is at 60 hertz, single or three phase at secondary or primary potential. BC Hydro reserves the right to determine the potential of the service connection.

Applicable in: Rate Zone I.

Charges: Basic Charge

23.47¢ per day

Demand Charge

First 35 kW of Billing Demand per Billing Period	@ \$0.00 per kW
Next 115 kW of Billing Demand per Billing Period	@ \$5.72 per kW
All additional kW of Billing Demand per Billing Period	@ \$10.97 per kW

Energy Charge

All kWh of energy consumption in the Billing Period @ the rate equal to the sum of:

1. the product of the marginal cost-based energy rate prescribed in the Part 2 Energy Charge/Credit provision of Rate Schedule 1600/1601/1610/1611, and 0.05;
2. the product of 5.52¢ per kWh, and 0.95; and
3. -0.41¢ per kWh.

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Metering: A demand meter will normally be installed. Prior to the installation of such a meter, or if such a meter is not installed, the Billing Demand shall be estimated by BC Hydro.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate Increase: Effective April 1, 2016 the Rates and Minimum Charge under these schedules include an interim increase of 4.00% before rounding, approved by BCUC Order No. G-40-16.

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SCHEDULE 3808 – TRANSMISSION SERVICE – FORTISBC

Availability: This schedule is available to FortisBC in accordance with the terms and conditions of the Agreement between BC Hydro and FortisBC entered into and deemed effective the 1st day of July 2014 (the "Power Purchase Agreement"). The Contract Demand shall not exceed 200 MW in any hour.

Applicable in: For Electricity delivered to FortisBC at each Point of Delivery as defined in the Power Purchase Agreement.

Rate: Demand Charge: \$7.635 per kW of Billing Demand per Billing Month plus

Tranche 1 Energy Price: 4.475¢ per kW.h

Tranche 2 Energy Price: 12.97¢ per kW.h

Billing Demand: The Demand for billing purposes in any Billing Month shall be the greatest of:

1. the maximum amount of Electricity (in kW) scheduled under the Power Purchase Agreement, for any hour of the Billing month;
2. 75% of the maximum amount of electricity (in kW) scheduled under the Power Purchase Agreement in any hour in the 11 months of the Term immediately prior to the Billing Month (or less than 11 months, if the Effective Date is less than 11 months prior to the Month); and
3. 50% of the Contract Demand (in kW) for the Billing Month.

If FortisBC has reduced the Contract Demand in accordance with the Power Purchase Agreement, the amount of Electricity specified in Section 2 above may not exceed an amount equal to 100% of the Contract Demand.

Maximum Tranche1 Amount The Maximum Tranche 1 Amount for each Contract Year is 1,041 GW.h.

Scheduled Energy Less Than or Equal to Annual Energy Nomination In any Contract Year, for the amount of the Scheduled Energy taken or deemed to be taken that is less than or equal to the Annual Energy Nomination, FortisBC shall pay:

- (a) The Tranche 1 Energy Price for each kW.h of such Scheduled Energy taken or deemed taken that is less than or equal to the Maximum Tranche 1 Amount; and
- (b) The Tranche 2 Energy Price for each kW.h of such Scheduled Energy taken that exceeds the Maximum Tranche 1 Amount.

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Scheduled Energy Exceeding the Annual Energy Nomination In any Contract Year, for the amount of the Scheduled Energy taken or deemed to be taken that exceeds the Annual Energy Nomination, FortisBC shall pay:

- (a) 150% of the Tranche 1 Energy Price, for each kW.h of such Scheduled Energy taken or deemed taken that that exceeds the Annual Energy Nomination, but is less than or equal to the Maximum Tranche 1 Amount; and
- (b) 115% of the Tranche 2 Energy Price, for each kW.h of such Scheduled Energy taken that exceeds the Annual Energy Nomination and also exceeds the Maximum Tranche 1 Amount.

Annual Minimum Take In any Contract Year, FortisBC shall schedule and take an amount of Electricity equal to at least 75% of the Annual Energy Nomination, and shall be responsible for any Annual Shortfall.

Note: The terms and conditions under which service is supplied to FortisBC are contained in the Power Purchase Agreement.

Taxes: The rates and charges contained herein are exclusive of the Goods and Services tax and the Social Services tax.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate Increase: The Tranche 1 Energy Price and Demand Charge are subject to the same rate adjustments as Schedule 1827. Tranche 2 Energy Price is subject to changes as provided for in the Power Purchase Agreement.

Effective April 1, 2016 the Tranche 1 Energy Price and the Demand Charge under this schedule includes an interim increase of 4.00% before rounding, approved by BCUC Order No. G-40-16.

ACCEPTED: April 6, 2016

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ACTING COMMISSION SECRETARY

ATTACHMENT H

**Annual Transmission Revenue Requirement
for Network Integration Transmission Service**

1. The Annual Transmission Revenue Requirement for purposes of the Network Integration Transmission Service shall be \$805,500,000.
2. The amount in (1) shall be effective until amended by the Transmission Provider or modified by the Commission.

Effective April 1, 2016, this rate schedule is interim as per BCUC Order No. G-40-16.

ACCEPTED: _____ April 6, 2016

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Schedule 00**Network Integration Transmission Service**

Availability	For wholesale transmission of electricity.
Rate	Monthly Transmission Revenue Requirement: Customers will be charged their load ratio share of one twelfth (1/12th) of the Network Transmission Revenue Requirement per month. The Transmission Revenue Requirement is shown in Attachment H. One-twelfth of the Transmission Revenue Requirement is \$67,125,000.
Taxes	The Rate and Charges contained herein are exclusive of applicable taxes.
Note	The terms and conditions under which Network Integration Transmission Service is supplied are contained in BC Hydro's OATT. Capitalized terms appearing in this Schedule, unless otherwise noted, shall have the meaning ascribed to them therein.

Effective April 1, 2016, this rate schedule is interim as per by BCUC Order No. G-40-16.

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Schedule 01**Point-To-Point Transmission Service**

Availability	For transmission of electricity on a firm and non-firm basis from one or more Point(s) of Receipt (POR) to one or more Point(s) of Delivery (POD).
Rate for Long-Term Firm Service	<p>The Reserved Capacity Charge for the Long-Term Firm Service Rate will be up to a maximum price as set out below except where the POD is a point of interconnection between the Transmission System and the transmission system of FortisBC Inc., in which case the rate shall be zero (\$0.00).</p> <p>The Maximum Reserved Capacity Charge is \$69,455/MW of reserved capacity per year to be invoiced monthly.</p> <p><u>Reserved Capacity Billing Demand</u></p> <p>The Reserved Capacity Billing Demand is determined for each POR(s), POD(s) pair. The Reserved Capacity for each pair of POR(s) and POD(s) will be the maximum non-coincident sum of the designated POR(s) and POD(s) included in the pair.</p>

ACCEPTED: _____ April 6, 2016

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Schedule 01 – Point-To-Point Transmission Service (continued)

<p>Rate for Short-Term Firm and Non-Firm Service</p>	<p>The posted prices for Short-Term Firm and Non-Firm Service will be less than or equal to a maximum price (\$/MWh) as set out below, except where the POD is a point of interconnection between the Transmission System and the transmission system of FortisBC Inc., in which case the rate shall be zero (\$0.00).</p> <p><u>Maximum Price for:</u></p> <ol style="list-style-type: none"> 1. Monthly delivery: \$5,787.91/MW of Reserved Capacity per month. 2. Weekly delivery: \$1,335.67/MW of Reserved Capacity per week. 3. Daily delivery: \$190.29/MW of Reserved Capacity per day. 4. Hourly delivery: \$7.93/MW of Reserved Capacity per hour. <p><u>Discount Rate:</u></p> <p>For discounted paths posted on the Transmission Provider’s OASIS, the Transmission Customer shall pay each month for Reserved Capacity Billing Demand the greater of the rates set forth below and the rate offered by the Transmission Customer and accepted by the Transmission Provider up to the maximum rate for Short-Term Firm and Non-Firm Service:</p> <ol style="list-style-type: none"> 1. Hourly delivery: \$3/MW of Reserved Capacity per hour in the Heavy Load Hour period (06:00-22:00, Monday - Saturday, excluding NERC holidays) and \$1/MW of Reserved Capacity per hour for the Light Load Hour period (remaining hours and days). 2. Daily delivery: sum of the hourly delivery charge in the 24 hour period in the day.
<p>Reserved Capacity for Short-Term Firm and Non-Firm Services</p>	<p>The Reserved Capacity shall be the maximum of the sum of non-coincident POD(s) Capacity Reservations or sum of non-coincident POR(s) Capacity Reservations.</p>

ACCEPTED: _____ April 6, 2016

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Schedule 01 – Point-To-Point Transmission Service (continued)

Penalty Charge	In addition to the applicable rate for service and associated charges for Ancillary Services, a penalty charge will be applied to all unauthorized usage at a rate of 125 percent of the maximum hourly delivery charge.
Special Conditions	<p>Discounts:</p> <p>The following conditions apply to discounts for transmission service:</p> <ol style="list-style-type: none"> 1. any offer of a discount made by BC Hydro must be announced to all Eligible Customers solely by posting on the OASIS, 2. any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an affiliate's use) must occur solely by posting on the OASIS, 3. once a discount is negotiated, details must be immediately posted on the OASIS, and 4. for any discount agreed upon for service on a path, from POR(s) POD(s), BC Hydro must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same POD(s) on the Transmission System.
Taxes	The Rate and Charges contained herein are exclusive of applicable taxes.
Resales	The rates and rules governing charges and discounts stated above shall not apply to resales of transmission service, compensation for which shall be governed by section 23.1 of the Tariff
Note	The terms and conditions under which Transmission Service is supplied are contained in BC hydro's Open Access Transmission Tariff. Capitalized terms appearing in this Rate Schedule, unless otherwise noted, shall have the meaning ascribed to them therein.

Effective April 1, 2016, this rate schedule is interim as per BCUC Order No. G-40-16.

ACCEPTED: _____ April 6, 2016

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Schedule 03**Scheduling, System Control, and Dispatch Service**

Preamble	This service is required to schedule the movement of power through, out of, within, or into a Control Area. This service can be provided only by the operator of the Control Area in which the transmission facilities used for transmission service are located. Scheduling, System Control and Dispatch Service is to be provided directly by BC Hydro. The Transmission Customer must purchase this service from BC Hydro. The charges for Scheduling, System Control and Dispatch Service are to be based on the rates set forth below.
Availability	In support of Network Integration Transmission Service, Long and Short-Term Firm Point-to-Point Transmission Service, and Non-Firm Point-to-Point Transmission Service.
Rate	\$0.099 per MW of Reserved Capacity per hour.
Taxes	The Rate and Charges contained herein are exclusive of applicable taxes.
Note	A description of the methodology for discounting Scheduling, System Control and Dispatch Services provided under this Schedule is contained in Section 3 of the BC Hydro OATT.

Effective April 1, 2016, this rate schedule is interim as per BCUC Order No. G-40-16.

ACCEPTED: _____ April 6, 2016

ORDER NO. _____ G-40-16



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