

Chris Sandve
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Via email: cost.recovery@cer-rec.gc.ca

August 15, 2024

Canada Energy Regulator
Suite 210, 517-Tenth Avenue SW
Calgary, AB T2R 0A8

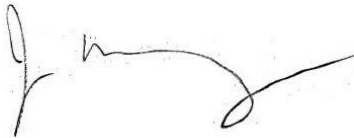
**RE: Canada Energy Regulator (CER)
British Columbia Hydro and Power Authority (BC Hydro)
Response to CER Cost Recovery Request for Information (RFI)
for 2025 Estimate**

BC Hydro writes in response to the CER's letter of July 19, 2024 requesting transmission data for international power lines regulated by the CER in order to estimate levies payable for the 2025 calendar year. BC Hydro is the owner of six international power lines authorized by CER Certificates of Public Convenience and Necessity.

Volumes expected to be transmitted over these international power lines in 2025, along with the corresponding actual volumes for the 2023 calendar year, are provided in Attachment 1.

For further information, please contact the undersigned at bhydroregulatorygroup@bhydro.com.

Yours sincerely,



(for) **Chris Sandve**
Chief Regulatory Officer

ms/ma

Enclosure



Canada Energy
Regulator

Régie de l'énergie
du Canada

Suite 210
517 Tenth Avenue SW
Calgary, Alberta
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517, Dixième Avenue S.-O.
bureau 210
Calgary (Alberta)
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Cost Recovery Request for Information Power Line Company

Company Name: British Columbia Hydro and Power Authority

Instructions

1. Report only transmissions over CER-regulated lines.
2. Include volumes transmitted over border accommodation power lines.
3. Include wheel-throughs, but do not include volumes associated with inadvertent flows, loop flows, and reserved transmission capacity.
4. Amounts must be reported in megawatt hours (MWh) as specified by the Regulations. Please do not use a different metric even if it is equivalent.
5. Your company may provide more detail by month, number of days, etc., at its discretion.
6. For interpretation of the terms used in this template, please see the *National Energy Board Cost Recovery Regulations* ([Link to Regulations](#)).
7. Please submit the completed template to cost.recovery@cer-rec.gc.ca by August 31, 2024.

Please fill out the following information:

Estimated size for 2025¹ <input type="checkbox"/>	<input type="checkbox"/> Small	<input type="checkbox"/>	<input checked="" type="checkbox"/> Large
	Megawatt Hours (MWh)		
	Export Interchange Schedule	Import Interchange Schedule	Total forecast/actual transmissions
<u>Forecast of transmissions</u> 1 January 2025 to 31 December 2025 (Total for all CER-regulated power lines)			
EC-III-4, EC-III-10, EC-III-12	6,573,883	17,985,488	24,559,371
EC-29 – distribution feeder to Puget Sound Energy in Point Roberts, Washington	19,464		19,464
EC-30 – distribution feeder connected to Tongass Power and Light Company in Hyder, Alaska	1,008		1,008

¹ See Appendix 1 for Interpretation of Estimated Size

Estimated size for 2025¹	<input type="checkbox"/> Small		<input checked="" type="checkbox"/> Large	
EC-51 – distribution feeder from Lincoln Electric Cooperative to BC Hydro’s isolated service area of Newgate, B.C.		928		928
Total	6,594,355	17,986,416		24,580,771
<u>Actual</u> transmissions 1 January 2023 to 31 December 2023 (Total for all CER-regulated power lines)				
EC-III-4, EC-III-10, EC-III-12	7,202,879	16,713,176		23,916,055
EC-29 – distribution feeder to Puget Sound Energy in Point Roberts, Washington	20,130			20,130
EC-30 – distribution feeder connected to Tongass Power and Light Company in Hyder, Alaska	616			616
EC-51 – distribution feeder from Lincoln Electric Cooperative to BC Hydro’s isolated service area of Newgate, B.C.		815		815
Total	7,223,625	16,713,991		23,937,616

Page 2 contains the list of regulatory instruments currently on file under your organization’s ownership. If you identify any inaccuracies, kindly inform us.

Regulatory Instrument(s):

Company	Original Certificate/ Permit	Line Status	Routes From	Routes To	IPL Length
British Columbia Hydro and Power Authority	EC-29	Operating	British Columbia	Washington	4.46 kms
British Columbia Hydro and Power Authority	EC-30	Operating	British Columbia	Alaska	0.56 kms
British Columbia Hydro and Power Authority	EC-III-4	Operating	British Columbia	Washington	21.56 kms
British Columbia Hydro and Power Authority	EC-III-12	Operating	British Columbia	Washington	21.56 kms
British Columbia Hydro and Power Authority	EC-28	Revoked	British Columbia	Washington	21.56 kms
British Columbia Hydro and Power Authority	EC-52	Revoked	British Columbia	Montana	0.40 kms
British Columbia Hydro and Power Authority	EC-53	Revoked	British Columbia	Idaho	0.07 kms
British Columbia Hydro and Power Authority	EC-51	Operating	British Columbia	Montana	36.00 meters (m)
British Columbia Hydro and Power Authority	EC-III-10	Operating	British Columbia	Washington	167.00 kms

Appendix 1 – excerpt from Section 2 Interpretation of [Cost Recovery Regulations](#)

Cost of service means the total cost of providing service, including operating and maintenance expenses, depreciation, amortization, taxes and return on rate base.

Small power line company means a person or company that is authorized under the Act to construct or operate an international or interprovincial power line and that annually transmits less than 50,000 megawatt hours of electricity, excluding any transmissions that are inadvertent flow or loop flow.

Large power line company means a person or company that is authorized under the Act to construct or operate an international or interprovincial power line and that annually transmits 50,000 megawatt hours or more of electricity, excluding any transmissions that are inadvertent flow or loop flow.