

ADDENDUM

Number: 4
Issue Date: July 23, 2024
Subject: Various updates to documents, schedules and forms

Words and phrases defined in the RFP and used in this Addendum have the meanings given in the RFP, unless otherwise defined herein. References to section numbers mean sections of the RFP, unless otherwise specified.

1. Request for Proposals:

Section 1.2 Definitions:

- a) Definition **(ttt) Territory** has been removed from the Request for Proposals. Definition (ttt) now reads “Not Used.”
- b) Definition **(xx) Project First Nation** has been updated as follows:

- Original:

“**Project First Nation**” means a First Nation within whose Territory the Seller’s Plant is situated.

- Revised:

“**Project First Nation**” means a First Nation identified by the “Contacts for First Nations Consultative Areas” public map, which is an online tool accessible through the Province of British Columbia website and located at <http://catalogue.data.gov.bc.ca/dataset/first-nations-consultative-areas-report-public-map-service> (or any successor website administered by the Province of British Columbia intended to provide equivalent comprehensive public information regarding First Nations’ interests), who may have Aboriginal interests within the area that the Seller’s Plant is situated.

Section 2.2 Project Eligibility Requirements:

- c) The following language has been replaced in Table 1 of Section 2.2 of the RFP under the Commercial Operation Date row on page 14:

- Original:

The proposed Project must be reasonably expected to be able to achieve a Commercial Operation Date between October 1, 2028 and October 1, 2031.

- Revised:

The proposed Project must be reasonably expected to be able to achieve a Guaranteed Commercial Operation Date between October 1, 2028 and October 1, 2031.

Section 7.1, Table 3 Proposal Content Requirements:

d) The following language has been replaced in Table 3 of Section 7.1 of the RFP under the Proposal Fee row on page 20:

- Original:

Electronic Fund Transfer (EFT) to BC Hydro in the amount of \$13,000 per Proposal (the “Proposal Fee”) within 5 Business Days of the Closing Date, which fee is inclusive of applicable taxes. Instructions for EFT submission will be provided to registered Proponents.

A Proponent submitting multiple Proposals must submit a separate Proposal Fee for each Proposal.

- Revised:

Electronic Fund Transfer (EFT), wire transfer or cheque payable to BC Hydro in the amount of \$13,000 per Proposal (the “Proposal Fee”) within 5 Business Days of the Closing Date, which fee is inclusive of applicable taxes. Payment instructions will be provided to registered Proponents.

A Proponent submitting multiple Proposals must submit a separate Proposal Fee for each Proposal.

2. RFP Schedule 3 – Project Information Requirements

RFP Schedule 3, which was last updated on May 16, 2024, has been replaced by a new version that contains the following change:

Section 2.2: Registered Engineer’s Letter

a) The following language has been replaced in Section 2.2 of Schedule 3:

- Original:

Include as an Exhibit a letter from a professional engineer, registered with Engineers & Geoscientists British Columbia confirming the accuracy and reasonableness of the above energy estimates and monthly energy profiles, and description/reference to all studies performed in developing the energy estimates.

The letter should include the predicted median (P50) energy profile (in GWh) for each month of the year, including the P10 and P90 and description of methodology and data used to derive those predictions.

- Revised:

Include as an Exhibit a letter from a registered professional engineer, confirming the accuracy and reasonableness of the above energy estimates and monthly energy profiles, and description/reference to all studies performed in developing the energy estimates.

The letter should include the predicted median (P50) energy profile (in GWh) for each month of the year, including the P10 and P90 and description of methodology and data used to derive those predictions.

3. RFP Schedule 7 – Specimen Electricity Purchase Agreement:

RFP Schedule 7 (Specimen Electricity Purchase Agreement), which was last updated on April 15th, has been replaced with a new version that has received some minor administrative updates throughout the document. In addition, the following updates have been made:

Section 1.1 Definitions

- a) Definition (**ccccc**) **Territory** has been removed from Schedule 7. Definition (ccccc) now reads “Not Used.”
- b) Definition (**kkkkk**) **Project First Nation** has been updated as follows:

- Original:

“**Project First Nation**” means a First Nation within whose Territory the Seller’s Plant is situated.

- Revised:

“**Project First Nation**” means a First Nation identified by the “Contacts for First Nations Consultative Areas” public map, which is an online tool accessible through the Province of British Columbia website and located at <http://catalogue.data.gov.bc.ca/dataset/first-nations-consultative-areas-report-public-map-service> (or any successor website administered by the Province of British Columbia intended to provide equivalent comprehensive public information regarding First Nations’ interests), who may have Aboriginal interests within the area that the Seller’s Plant is situated.

Appendix H: Form of Letter from Project First Nation(s)

- c) EPA Appendix H paragraph 2 has been updated as follows:

- Original:

The Seller’s Plant as defined in the EPA is located within the Territory of **[insert name of First Nation]** as defined in the EPA.

- Revised:

The Seller’s Plant as defined in the EPA is located within the territory of **[insert name of First Nation]**.

4. RFP Form 4 – Evidence of First Nations Economic Participation

RFP Form 4, which was last updated on April 15, 2024, has been replaced by a new version that contains the following changes:

a) Section 2, Row A of table - the word “Territory” has been updated to “territory”

b) Section 4 title has been updated as follows:

- Original:

Section 4: Attestation in Respect of the Proposal First Nation Community

- Revised:

Section 4: Attestation in Respect of the Proposal First Nation

c) Section 4, paragraph 2 has been updated as follows:

- Original:

The Project as defined in the RFP is located in the Territory of *[insert name of First Nation]* as defined in the RFP.

- Revised:

The Project as defined in the RFP is located in the territory of *[insert name of First Nation]*.

5. RFP Form 5 – First Nations Economic Benefits Letter Template

RFP Form 5, which was last updated on May 16, 2024, has been replaced by a new version that contains the following changes:

a) General Instructions, paragraph (a) has been updated as follows:

- Original:

(a) A proposal will receive a credit to its Evaluation Price if it is supported by a letter from one or more First Nations in whose Territory the Project is located, who will not receive First Nations Equity Ownership in the proposed Project, confirming that additional economic benefits, other than Equity Ownership, have been, or are to be, received. Refer to the RFP document for details.

- Revised:

(a) A proposal will receive a credit to its Evaluation Price if it is supported by a letter from one or more Project First Nations, who will not receive First Nations Equity Ownership in the proposed Project, confirming that additional economic benefits, other than Equity Ownership, have been, or are to be, received. Refer to the RFP document for details.

b) Section 2: Evaluation Price credit for Economic Benefits Under RFP table has been updated as follows:

- Original:

A	<p>The Proponent is seeking to attain a \$1 per MWh Evaluation Price credit under the RFP for economic benefits agreement with a First Nation in whose Territory the Project is located.</p> <p>For clarity, only one \$1 per MWh Evaluation Price credit is available, regardless of whether there are multiple economic benefit agreements.</p>	<p><input type="checkbox"/></p> <p>Yes, at least one agreement between the Proponent and a First Nation in whose Territory the Project is located for economic benefits, other than First Nations Equity Ownership, has been reached.</p>
B	<p>Name of the Project First Nation that has an agreement with the Proponent for economic benefits other than First Nations Equity Ownership.</p> <p><i>[if more than one First Nation insert rows for name(s) of additional First Nations]</i></p>	

- Revised:

A	<p>The Proponent is seeking to attain a \$1 per MWh Evaluation Price credit under the RFP for economic benefits agreement with a Project First Nation.</p> <p>For clarity, only one \$1 per MWh Evaluation Price credit is available, regardless of whether there are multiple economic benefit agreements.</p>	<p><input type="checkbox"/></p> <p>Yes, at least one agreement between the Proponent and a Project First Nation for economic benefits, other than First Nations Equity Ownership, has been reached.</p>
B	<p>Name of the Project First Nation that has an agreement with the Proponent for economic benefits other than First Nations Equity Ownership.</p> <p><i>[if more than one First Nation insert rows for name(s) of additional First Nations]</i></p>	

c) Section 4 title has been updated as follows:

- Original:

Section 4: Attestation in Respect of the First Nation Community

- Revised:

Section 4: Attestation in Respect of the Project First Nation

d) Section 4, paragraph 2 has been updated as follows:

- Original:

The Project as defined in the RFP is located in the Territory of *[insert name of First Nation]* as defined in the RFP.

- Revised:

The Project as defined in the RFP is located in the territory of *[insert name of First Nation]*.