

## 2002/03 GREEN POWER GENERATION CALL FOR TENDERS

### ADDENDA

22 AUGUST, 2003

#### **2002/03 GPG Standard EPA – Section 7.11(a)**

BC Hydro has determined that certain revisions are required to Section 7.11(a) of the 2002/03 GPG Standard EPA in order to ensure that the revenue metering provisions in the EPA are consistent with the metering requirements and policies relating to the interconnection process and to provide greater flexibility with respect to the physical location of the revenue meters at the Seller's Plant. Accordingly, Section 7.11(a) of the 2002/03 GPG Standard EPA is hereby deleted and replaced with the following:

#### **“7.11 Revenue Metering Equipment**

- (a) The Seller shall, at its cost, ensure that revenue metering equipment is installed and maintained in accordance with the requirements for interconnection of the Seller's Plant to the Transmission System. The revenue metering equipment shall be installed at a location approved by the Buyer which location shall be such that the revenue metering equipment can measure the Electricity generated by the Seller's Plant (independent of all other generation equipment or facilities) and the amount of Electricity delivered to the POD. The Seller shall ensure that the revenue metering equipment is capable of being remotely interrogated and is sufficient to accurately meter the quantity of Eligible Electricity to be purchased and sold hereunder. Where the revenue meter is not located at the POD, the Seller shall ensure that the meter is calibrated to measure the quantity of Eligible Electricity at the POD. If there is any dispute regarding the accuracy of the revenue metering equipment, then either Party may give notice to the other Party of the dispute, in which case the Parties will proceed to rectify the matter in accordance with the *Electricity and Gas Inspection Act (Canada)*. The Seller shall allow the Buyer to access the Seller's Plant at any time on reasonable advance notice for purposes of inspecting and testing the metering equipment.

#### **Tender Forms – Part I**

In paragraph 1 of the Tender Forms – Part I, the date “2003” is hereby deemed to be deleted and replaced with “2002”.

#### **Tender Forms – Attachment A**

The following instructions apply to Attachment A of the Tender Forms:

- Although boxes 1 and 2 in Attachment A are mutually exclusive, for some projects it could be the case that both boxes 1 and 3, **or** 2 and 3, are applicable. Accordingly, in those circumstances, the bidder should check both of the applicable boxes. Further details should be inserted in Box 2 and Box 3 as instructed.

- If, in accordance with the previous instruction, a bidder has checked either Box 1 or Box 2 and Box 3, the word “only” in the description with respect to Box 1 or Box 2, (depending on which of those boxes the bidder has checked) will be deemed to be deleted.
- If there are no exceptions to the 2002/03 GPG RFQ Qualification Statement, do not complete Attachment A. Bidders who do not complete Attachment A should carefully review paragraph 12 of Part I of the Tender Form.

### **2002/03 Green Power Generation Call for Tenders (“GPG CFT”)**

Page 10 of the 2002/03 GPG CFT states:

“If Tenders are inconsistent with data submitted to, or determined, by BC Hydro then interconnection cost estimates are subject to change and, in BC Hydro’s sole and unfettered discretion: (i) adjustments for bid comparison purposes may be recalculated, or (ii) Tenders may be disqualified.”

BC Hydro has received questions asking how and when bids could be adjusted, and how this could impact project success. In order to ensure a fair, consistent and certain process for all bidders, BC Hydro wishes to clarify that for the 2002/03 GPG CFT BC Hydro will not recalculate any bid price adjustments after Tenders are submitted based on new information in the Tenders.

Any Tender that discloses a Project Change (as defined in the 2002/03 GPG CFT Addenda issued 27 May 2003) or that contains a Contracted Capacity Profile that differs from the Contracted Capacity Profile relied on by the Office of Generator Interconnections to calculate the Bid Price Adjustments will be disqualified if that Project Change or Contracted Capacity Profile is such that it would require recalculation of any of the Bid Price Adjustments.

Bidders are advised that:

- Any change in the proposed term of the Electricity Purchase Agreement (as disclosed in the Contracted Capacity Profile) would require recalculation of the Bid Price Adjustments and will therefore result in disqualification of the Tender.
- Minor changes to the Nameplate Capacity of the Seller’s Plant (as disclosed in the definition of “Seller’s Plant” previously reviewed and approved by BC Hydro) or average annual contracted capacity (as disclosed in Part I of Attachment C) are acceptable provided that the changes do not result in a requirement to recalculate the Bid Price Adjustments.
- Bidders may modify Part II of Attachment C (annual energy profile) provided that Attachment C as modified complies with the instructions in the 2002/03 GPG CFT with respect to completion of Attachment C.